

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34569
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Xeric Oil & Gas Corporation

3. Address of Operator  
P. O. Box 352, Midland, Texas 79702

4. Well Location  
Unit Letter I 1980 Feet From The South Line and 330 Feet From The East Line  
Section 13 Township 20S Range 38E NMPM Lea County

5. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3554 GR

7. Lease Name or Unit Agreement Name  
Mooney

8. Well No.  
1

9. Pool name or Wildcat  
Wildcat - Abo

11

### Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Completion Attempt ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/22/99 - MIRU pulling unit - RIH w/ 4 3/4" bit and drill out casing shoe @ 7362' - clean out open hole to 7536' spot 8 bbls of 15% acid across open hole - SWION to let acid soak

3/23/99 - Acidize w/ 8250 gals 15% gelled acid + 20% MEOH in 70 Q foam - flow back acid

3/25/99 - Put well on pump to test Abo Formation for commercial production

4/20/99 - Well Non-Commercial - pumping 3 bopd + 3 bwpd + 4 mcf - prepare to test Drinkard Formation

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Michael G. Mooney*

TITLE Consulting Engineer

DATE 04-30-99

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915-683-3171

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 06 1999

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-34569

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☒

GAS

WELL ☐

OTHER

Name of Operator

Xeric Oil & Gas Corporation

Address of Operator

P. O. Box 352 Midland, Texas 79702

Lease Name or Unit Agreement Name

Mooney

Well No

1

Pool name or Wildcat

Wildcat, Abo

Well Location

Unit Letter I 1980 Feet From The South Line and 330 Feet From The East Line

Section 13 Township 20S Range 38E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3554 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/05/99 - Spud 12 1/4" hole w/ fresh water mud @ 3:00 PM CST

3/06/99 - TD 12 1/4" hole @ 1620' - Run 38 jts 8 5/8" - 24# - K55 - ST&C csg to a setting depth of 1620'  
Cement w/ (Lead) 375 sx "c" + 4% gel + 1% Cacl2 + 150 sx "c" 35:65:6 + 1% Cacl2 + 1/4 #/sx celloflake  
(Tail) w/ 200 sx "c" + 2% Cacl2 - circulate 110 sx cement to surface - WOC 18 hrs - Test BOP's

3/16/99 - TD 7 7/8" hole @ 7535' - Run open hole logs - decide to set pipe

3/17/99 - Run 164 jts - 5 1/2" - 17# - J55 & N80 - LT&C csg to a setting depth of 7350' - cement w/ (lead)  
590 sx "c" 35:65:6 + 1/4 #/sx celloflake - (Tail) 1200 sx "H" + 2% Cacl2 - did not circulate

3/19/99 - MIRU Wire Line and run Cement Bond Log - TOC @ 700' - ready to begin completion attempt

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Consulting Engineer

DATE 04-23-99

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/683-3171

(This space for State Use)

APPROVED BY

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: