DISTRICT

OIL CONSERVATION DIVISION

TYPE OR PRINT NAME Michael G. Mooney

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

	Pacheco St.		30-025-34569	
DISTRICT II F.O. Drawer DD, Artesia, NM 88210	aFe, NM 875	CUC	sIndicate Type of Lease STATE FEE	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			6State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPOR (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICA (FORM C-101) FOR SUCH PRO	R TO DEEPEN C TION FOR PERI	OR PLUG BACK TO A	7Lease Name or Unit Agreement Name Mooney	
₁Type of Well: OIL GAS WELL  WELL  OTI	IER			
2Name of Operator Xeric Oil & Gas Corporation			øWett No.	
3Address of Operator P. O. Box 352, Midland, Texas 79702			₀Pool name or Wildcat Wildcat - Abo	
4Well Location Unit Letter   1980   Feet From The	South	Line and330	Feet From The <b>East</b> Line	
Section 13 Township		tange 38E	NMPM Lea County	
	how whether DF, F	RKB, RT, GR, etc.)		
11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:		SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABA	IDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS		COMMENCE DRILLING O	PNS. PLUG AND ANBANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEMI		
OTHER:		OTHER: Completion	Attempt	
12Describe Proposed or Completed Operations (Clearly state all pertine work) SEE RULE 1103.	nt details, and give	pertinent dates, including es	stimated date of starting any proposed	
3/22/99 - MIRU pulling unit - RIH w/ 4 3/4" bit and dri spot 8 bbls of 15% acid across open hole	I out casing sh - SWION to le	noe @ 7362' - clean ou t acid soak	ut open hole to 7536'	
3/23/99 - Acidize w/ 8250 gals 15% gelled acid + 20% MEOH in 70 Q foam - flow back acid				
3/25/99 - Put well on pump to test Abo Formation for	ation for commercial production			
4/20/99 - Well Non-Commercial - pumping 3 bopd + 3 bwpd + 4 mcf - prepare to test Drinkard Formation				
I hereby certify that the information above is true and complete to the			04.00.00	
SIGNATURE MULLIN H TYPORT	7 1	ITLE Consulting Engine	eer DATE 04-30-99	

TELEPHONE NO. 915-683-3171

Submit 3 Copies to Appropriate District Office

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CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office **OIL CONSERVATION DIVISION** DISTRICT! WELL API NO. P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. 30-025-34569 Santa Fe, NM 87505 DISTRICT II sindicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE 6State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A zLease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" Mooney (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: GAS WELL  $\mathbf{X}$ OTHER «Well No Name of Operator 1 Xeric Oil & Gas Corporation »Pool name or Wildcat 3Address of Operator Wildcat . Abo P. O. Box 352 Midland, Texas 79702 ₄Well Location 330 South Feet From The Line 1980 Feet From The Line and Unit Letter 38E County NMPM **20S** Range Township 10Elevation (Show whether DF, RKB, RT, GR, etc.) 3554 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ANBANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER: 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3/05/99 - Spud 12 1/4" hole w/ fresh water mud @ 3:00 PM CST 3/06/99 - TD 12 1/4" hole @ 1620' - Run 38 jts 8 5/8" - 24# - K55 - ST&C csg to a setting depth of 1620' Cement w/ (Lead) 375 sx "c" + 4% gel + 1% Cacl2 + 150 sx "c" 35:65:6 + 1% Cacl2 + 1/4 #/sx celloflake (Tail) w/ 200 sx "c" + 2% Cacl2 - circulate 110 sx cement to surface - WOC 18 hrs - Test BOP's 3/16/99 - TD 7 7/8" hole @ 7535' - Run open hole logs - decide to set pipe 3/17/99 - Run 164 jts - 5 1/2" - 17# - J55 & N80 - LT&C csg to a setting depth of 7350' - cement w/ (lead) 590 śx "c" 35:65:6 + 1/4 #/śx celloflake - (Tail) 1200 śx "H" + 2% Cacl2 - did not circulate 3/19/99 - MIRU Wire Line and run Cement Bond Log - TOC @ 700' - ready to begin completion attempt I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 04-23-99 TITLE Consulting Engineer TELEPHONE NO. 915/683-3171 TYPE OR PRINT NAME Michael G. Mooney

PROFIED BY