District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office 5 Copies

1000 Rio Braz	c, NM 87410			ta Fe, N						o copies			
District IV				San	m 1 0, 1	1111 07.	,05			$\Box$ A	MENDED REPORT		
2040 South Page	checo, Santa	Fe, NM 8750								<del></del>			
							D AUTH	ORIZAT	TION TO TRAN				
Operator name and Address Xeric Oil & Gas Corporati							on GRID Numb				er 025482		
P. O. Box 352 Midland, TX 79702									3 Reason for Fili	iling Code/ Effective Date			
							DHC/11/00						
API Number S Pool Name										Pool Code			
<b>30 - 0</b> 25-			House Drinkar Property Name							33250			
' Property Co	de 24181		Paige					'Well Number #1					
II. 10 Surface Location													
Ul or lot no.			Range Lot.Idn		Feet from the		North/South Line		Feet from the	East/West lin			
P 13 20		Township 20S			660		South		330	East   Lea			
			ame	T= .4									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line		Feet from the	East/West lin	e County		
12 Lse Code 13 Producing Method P		ng Method Code	Gas	Connection Date 11/2/00	. R. C-	129 Permi	t Number		<sup>14</sup> C-129 Effective I	Date 1	C-129 Expiration Date		
III. Oil and	Gas Transpo	orters											
18 Transporter			19 Transporter Name			** POD ** O/G			<sup>22</sup> POD ULSTR Location				
OGRID			and Address							and Description			
			noco Inc. (R&M)			2823843			P-Sec. 13, T20S, R38E				
		. Box 2039 a. OK 74102						Tank Farm					
			Midstream			2823	8844	G	P-Sec. 13, T20S, R38E				
			00 Louisiana, Ste 5800						Tank Farm				
	Н	ouston.	• TX 77002-5050				la.			IIIK FALM			
						*	_						
IV Droduce	d Water	· · · · ·											
IV. Produced Water    POD ULSTR Location and Description   POD ULSTR Location   POD ULSTR Loc													
282	23845				P-S	ec. 13	3, T20	S, R3	8E; Tank I	Farm			
V. Well Cor	mpletion Da	ta											
<sup>15</sup> Spu		™ Ready Date				* PBTD		* Perfora	utions	" DHC, MC			
2/18/99		11/	11/2/00		7560		<u> </u>		6810-69	46	DHC-300		
34 Hole Size			32 Casing & Tubing Size				<sup>33</sup> Depth Set				Sacks Cement		
12 1/4"			8 5/8"				1615' 337'			9790 Sx Class C			
7 7/8"			5 1/2"					7446	(A)	1600 Sx Class H			
										· ·			
			L		<del></del>			ा है है। जिल्हा		<del>(</del>			
VI. Well Te		I w = =		<del></del>					<del></del>	- '- 'E			
<sup>35</sup> Date New Oil 11/2/00			livery Date 2/00		" Test Date 11/17/00		*Test Length 24 Hrs.			A A	* Csg. Pressure		
" Choke Size			4 Oil		43 Water		4 Gas		45 AC	of ∂	* Test Method		
N/A 40/19 (48%) 92/73 (79%)  Thereby certify that the rules of the Oil Conservation Division have been complied						سلم	OIL CONSERVATION DIVISION						
							O	IL CO	)NSERVAT	YION DIV	ISION		
with and that the information given above is true and complete to the best of my knowledge and belief.							AND SIGNED RV						
Signature: ( ) Signature:							Approved by: ORIGINAL SIGNED BY						
Printed name: Angie Crawford							Title:  PETROL FUM ENGINEER						
Title:							Approval Date:						
Production Analyst						Approval Date: It is a second of the second							
Date: 5/23/02 Phone: 915-683-3171						1							