

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

811 South First, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural ResourcesOIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104

Revised July 28, 2000

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Xeric Oil & Gas Corporation P. O. Box 352 Midland, TX 79702		2 OGRID Number 025482
		3 Reason for Filing Code/ Effective Date DHC/11/00
4 API Number 30 - 025-34570	5 Pool Name DK Abo	6 Pool Code 15200
7 Property Code 24181	8 Property Name Paige	9 Well Number #1

## II. 10 Surface Location

UL or lot no. P	Section 13	Township 20S	Range 38E	Lot Idn	Feet from the 660	North/South Line South	Feet from the 330	East/West line East	County Lea
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## 11 Bottom Hole Location Same

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code P	13 Producing Method Code P	14 Gas Connection Date 11/2/00	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

## III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
21778	Sunoco Inc. (R&M) P. O. Box 2039 Tulsa, OK 74102	2823843	0	P-Sec. 13, T20S, R38E Tank Farm
24650	Dynegy Midstream 1000 Louisiana, Ste 5800 Houston, TX 77002-5050	2823844	G	P-Sec. 13, T20S, R38E Tank Farm

## IV. Produced Water

23 POD 2823845	24 POD ULSTR Location and Description P-Sec. 13, T20S, R38E; Tank Farm
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## V. Well Completion Data

25 Spud Date 2/18/99	26 Ready Date 11/2/00	27 TD 7560	28 PBTD	29 Perforations 7446-7560 OH	30 DHC, MC DHC ~ 3DD1
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		
12 1/4"	8 5/8"	1615.671582930	2790 Sx Class C		
7 7/8"	5 1/2"	7446'	1600 Sx Class H		

## VI. Well Test Data

35 Date New Oil 11/2/00	36 Gas Delivery Date 11/2/00	37 Test Date 11/17/00	38 Test Length 24 Hrs.	39 Tbg. Pressure N/A	40 Csg. Pressure 35
41 Choke Size N/A	42 Oil 40/7 (18%)	43 Water 92/3 (3%)	44 Gas 71/4 (6%)	45 AOF C	46 Test Method P

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Angie Crawford

Title:

Production Analyst

Date:

5/23/02

Phone:

915-683-3171

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER