

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-025-34570

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER DHC-3001

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address of Operator

P. O. Box 352, Midland, TX 79702

4. Well Location

Unit Letter P 660 Feet From The South Line and 330 Feet From The East LineSection 13 Township 20S Range 38E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

11/02/00

13. Elevations (DF& RKB, RT, GR, etc.)

3554 GR

14. Elev. Casinghead

15. Total Depth

7560'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6040-6106 Blinbry, 6810-6946 House Drinkard, 7446-7560 DK;Abo

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1615	12 1/4"	790 Sx Class C	
5 1/2"	17	7446	7 7/8"	1600 Sx Class B	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	747'	

26. Perforation record (interval, size, and number)

6040-6106, 43 0.41" holes

6810-6946, 45 0.41" holes

7446-7560, 7 7/8" Open hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6040-7560

18.000 gals 20% Sxe

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PRODUCTION

Date First Production

11/2/00

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 2 1/2 x 1 3/4 x 16' RHBC Insert

Well Status (Prod. or Shut-in)

Producing

Date of Test

11/17/00

Hours Tested

24

Choke Size

N/A

Prod'n For Test Period

Oil - Bbl

40

Gas - MCF

71

Water - Bbl.

92

Gas - Oil Ratio

1,775

Flow Tubing Press.

N/A

Casing Pressure

35

Calculated 24-Hour Rate

40

Gas - MCF

71

Water - Bbl.

92

Oil Gravity - API - (Corr.)

38

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to Versado

Test Witnessed By

Mike Mooney

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature



Printed Name

Angie Crawford

Title Production Analyst

Date

5/23/02

