

Submit: Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-34570                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |

|                                                                                                                                                                                                                              |                                                   |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>                                                                                                                                                                        |                                                   |
| 1a. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____                                                                                 | 7. Lease Name or Unit Agreement Name<br><br>Paige |
| b. Type of Completion:<br>NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DUFF RESVR <input type="checkbox"/> OTHER _____ | 8. Well No.<br>#1                                 |
| 2. Name of Operator<br>Xeric Oil & Gas Corporation                                                                                                                                                                           | 9. Pool name or Wildcat<br>Blinebry               |
| 3. Address of Operator<br>PO Box 352 Midland, Texas 79702                                                                                                                                                                    |                                                   |

|                                                                                                                                                                                                               |                                  |                                             |                                                                                          |                                 |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|---------------------------------------------|------------------------------------------------------------------------------------------|---------------------------------|--|
| 4. Well Location<br>Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line<br>Section <u>13</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County |                                  |                                             |                                                                                          |                                 |  |
| 10. Date Spudded<br>2/18/99                                                                                                                                                                                   | 11. Date T.D. Reached<br>3/03/99 | 12. Date Compl. (Ready to Prod.)<br>3/20/99 | 13. Elevations (DF& RKB, RT, GR, etc.)<br>3554 GR                                        | 14. Elev. Casinghead<br>3554    |  |
| 15. Total Depth<br>7560                                                                                                                                                                                       | 16. Plug Back T.D.<br>6752       | 17. If Multiple Compl. How Many Zones?      | 18. Intervals Drilled By<br>Rotary Tools <input checked="" type="checkbox"/> Cable Tools |                                 |  |
| 19. Producing interval(s), of this completion - Top, Bottom, Name<br>6040' - 6106'                                                                                                                            |                                  |                                             |                                                                                          | 20. Was Directional Survey Made |  |
| 21. Type Electric and Other Logs Run<br>DLL w/MSFL + CNL                                                                                                                                                      |                                  |                                             |                                                                                          | 22. Was Well Cored<br>No        |  |

|                                                           |                |           |           |                  |               |
|-----------------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| 23. <b>CASING RECORD (Report all strings set in well)</b> |                |           |           |                  |               |
| CASING SIZE                                               | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8                                                     | 24             | 1615      | 12 1/4    | 790 SX Class C   |               |
| 5 1/2                                                     | 17             | 7446      | 7 7/8     | 1600 SX Class H  |               |
|                                                           |                |           |           |                  |               |
|                                                           |                |           |           |                  |               |
|                                                           |                |           |           |                  |               |

|                         |     |        |              |        |                          |           |            |
|-------------------------|-----|--------|--------------|--------|--------------------------|-----------|------------|
| 24. <b>LINER RECORD</b> |     |        |              |        | 25. <b>TUBING RECORD</b> |           |            |
| SIZE                    | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE                     | DEPTH SET | PACKER SET |
|                         |     |        |              |        | 2 3/8                    | 7500      |            |
|                         |     |        |              |        |                          |           |            |

|                                                                                 |                                                 |                               |
|---------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------|
| 26. Perforation record (interval, size, and number)<br><br>6040 - 6106' W/2 SPF | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|                                                                                 | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
|                                                                                 | 6040'-6106'                                     | 2000 gals 15% NFE             |

|                                  |                       |                                                                                                          |                        |                  |                    |                                        |                         |
|----------------------------------|-----------------------|----------------------------------------------------------------------------------------------------------|------------------------|------------------|--------------------|----------------------------------------|-------------------------|
| 28. <b>PRODUCTION</b>            |                       |                                                                                                          |                        |                  |                    |                                        |                         |
| Date First Production<br>8/23/99 |                       | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Pumping 2X1.5X16 RHBC Insert Pump |                        |                  |                    | Well Status (Prod. or Shut-in)<br>Prod |                         |
| Date of Test<br>9/10/99          | Hours Tested<br>24    | Choke Size<br>N/A                                                                                        | Prod'n For Test Period | Oil - Bbl.<br>21 | Gas - MCF<br>26    | Water - Bbl.<br>78                     | Gas - Oil Ratio<br>1238 |
| Flow Tubing Press.<br>NA         | Casing Pressure<br>35 | Calculated 24-Hour Rate                                                                                  | Oil - Bbl.<br>21       | Gas - MCF<br>26  | Water - Bbl.<br>78 | Oil Gravity - API - (Corr.)<br>40      |                         |

|                                                                                              |                                  |
|----------------------------------------------------------------------------------------------|----------------------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold-Dynegy Midstream Services | Test Witnessed By<br>Mike Mooney |
| 30. List Attachments                                                                         |                                  |

|                                                                                                                                        |                             |                          |                 |
|----------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|--------------------------|-----------------|
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief |                             |                          |                 |
| Signature<br><u>Glenda Y. Hunt</u>                                                                                                     | Printed Name<br>Glenda Hunt | Title<br>Sr Prod Analyst | Date<br>11/9/01 |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

|                          |                        |
|--------------------------|------------------------|
| T. Anhy _____ 1585       | T. Canyon _____        |
| T. Salt _____            | T. Strawn _____        |
| B. Salt _____            | T. Atoka _____         |
| T. Yates _____ 2880      | T. Miss _____          |
| T. 7 Rivers _____ 3010   | T. Devonian _____      |
| T. Queen _____           | T. Silurian _____      |
| T. Grayburg _____        | T. Montoya _____       |
| T. San Andres _____ 4280 | T. Simpson _____       |
| T. Glorieta _____ 5585   | T. McKee _____         |
| T. Paddock _____         | T. Ellenburger _____   |
| T. Blinebry _____ 6040   | T. Gr. Wash _____      |
| T. Tubb _____ 6580       | T. Delaware Sand _____ |
| T. Drinkard _____ 6787   | T. Bone Springs _____  |
| T. Abo _____ 7164        | T. _____               |
| T. Wolfcamp _____        | T. _____               |
| T. Penn _____            | T. _____               |
| T. Musco (Bough C) _____ | T. _____               |

### Northwestern New Mexico

|                             |                        |
|-----------------------------|------------------------|
| T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Cliff House _____        | T. Leadville _____     |
| T. Menefee _____            | T. Madison _____       |
| T. Point Lookout _____      | T. Elbert _____        |
| T. Mancos _____             | T. McCracken _____     |
| T. Gallup _____             | T. Ignacio Otzie _____ |
| Base Greenhorn _____        | T. Granite _____       |
| T. Dakota _____             | T. _____               |
| T. Morrison _____           | T. _____               |
| T. Todilto _____            | T. _____               |
| T. Entrada _____            | T. _____               |
| T. Wingate _____            | T. _____               |
| T. Chinle _____             | T. _____               |
| T. Permian _____            | T. _____               |
| T. Penn "A" _____           | T. _____               |

### OIL OR GAS SANDS OR ZONES

|                                      |                                      |
|--------------------------------------|--------------------------------------|
| No. 1, from _____ 4280 to _____ 4475 | No. 3, from _____ 6580 to _____ 6650 |
| No. 2, from _____ 6040 to _____ 6250 | No. 4, from _____ 6787 to _____ 7560 |

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                                       |                  |
|---------------------------------------|------------------|
| No. 1, from _____ to _____ feet _____ | _____ feet _____ |
| No. 2, from _____ to _____ feet _____ | _____ feet _____ |
| No. 3, from _____ to _____ feet _____ | _____ feet _____ |

### LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To   | Thickness<br>in Feet | Lithology                 | From | To | Thickness<br>in Feet | Lithology |
|------|------|----------------------|---------------------------|------|----|----------------------|-----------|
| 0    | 1585 | 1585                 | Sand-Caliche              |      |    |                      |           |
| 1585 | 2880 | 1295                 | Salt & Anhydrite          |      |    |                      |           |
| 2880 | 3010 | 140                  | Sand & Chert              |      |    |                      |           |
| 3160 | 6580 | 3570                 | Sand, Dolomite, Anhydrite |      |    |                      |           |
| 6580 | 7560 | 980                  | Dolomite                  |      |    |                      |           |

DISTRICT I  
P.O. Box 10, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                            |                                              |                                 |
|----------------------------|----------------------------------------------|---------------------------------|
| API Number<br>30-025-34570 | Pool Code<br>6660                            | Pool Name<br>Blinebry Oil & Gas |
| Property Code<br>24181     | Property Name<br>PAIGE                       | Well Number<br>1                |
| OGRID No.<br>025482        | Operator Name<br>XERIC OIL & GAS CORPORATION | Elevation<br>3554               |

Surface Location

|                    |               |                  |               |         |                      |                           |                      |                        |               |
|--------------------|---------------|------------------|---------------|---------|----------------------|---------------------------|----------------------|------------------------|---------------|
| EL or lot No.<br>P | Section<br>13 | Township<br>20 N | Range<br>18 E | Lot Idn | Feet from the<br>660 | North/South line<br>SOUTH | Feet from the<br>330 | East/West line<br>EAST | County<br>LEA |
|--------------------|---------------|------------------|---------------|---------|----------------------|---------------------------|----------------------|------------------------|---------------|

Bottom Hole Location If Different From Surface

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| EL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|

|                       |                 |                    |           |
|-----------------------|-----------------|--------------------|-----------|
| Dedicated Acres<br>40 | Joint or Infill | Consolidation Code | Order No. |
|-----------------------|-----------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |                                                                                                                                                                                                                                                                                                                                                                                              |
|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|  | <p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Glenda Y Hunt</i><br/>Signature</p> <p>Glenda Hunt<br/>Printed Name</p> <p>Senior Production Analyst<br/>Title</p> <p>01/10/02<br/>Date</p>                                                                                    |
|  | <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 14, 1999</p> <p>Date Surveyed<br/>Signature &amp; Seal of Professional Surveyor<br/><i>Ronald J. Eidson</i><br/>99-11-0007</p> |
|  | <p>Certificate No. RONALD J. EIDSON 3239<br/>GARY EIDSON 12641<br/>MACON McDONALD 12185</p>                                                                                                                                                                                                                                                                                                  |
|  |                                                                                                                                                                                                                                                                                                                                                                                              |