Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34570

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: Paige

2. Name of Operator: Xeric Oil & Gas Corporation

8. Well No. #1

3. Address of Operator: PO Box 352 Midland, Texas 79702

9. Pool name or Wildcat: House Drinkard

4. Well Location
Unit Letter P : 660 Feet From The South Line and 330 Feet From The East Line
Section 13 Township 20S Range 38E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
02/18/99	03/03/99	03/20/99	3554 GR	3554

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7560	7350'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 6810'-6946' - Drinkard

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: DLL w/MSFL + CNL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1615	12 1/4	790 sx class c	
5 1/2	17	7446	7 7/8	1600 sx class h	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7500	

26. Perforation record (interval, size, and number)

6810'-6946' -0.41" -45 holes
7446'-7560' open hole 7 7/8 CIBP @ 7350'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6810'-6946'	2000gals 15%+98000# 20/40 sand
7446'-7560'	6000 gals 15% gelled acid

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
03/20/99	Pumping 2X1.5X16 RHBC insert pump	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/01/99	24	N/A		15	20	60	1333

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
N/A	35		15	20	60	39.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold-Dynegy Midstream Services

Test Witnessed By: Mike Mooney

30. List Attachments: Deviation Survey-set of open hole logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [signature] Printed Name Glenda Hunt Title Prod. Analyst Date 8/10/99

JC MW

INSTRUC IONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1585	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2880	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3010	T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4280	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5585	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	6040	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6580	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6787	T. Bone Springs		T. Entrada		T.	
T. Abo	7164	T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 4280 to 4475 No. 3, from 6580 to 6650

No. 2, from 6040 to 6250 No. 4, from 6787 to 7560

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1585	1585	Sand-caliche				
1585	2880	1295	Salt & anhydrite				
2880	3010	140	Sand & chert				
3010	6580	3570	Sand, dolomite, anhydrite				
6580	7560	980	Dolomite				