

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34570
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Paige
Well No. 1
Pool name or Wildcat Wildcat - Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Xeric Oil & Gas Corporation	
Address of Operator P. O. Box 352, Midland, Texas 79702	
Well Location Unit Letter P 660 Feet From The South Line and 330 Feet From The East Line Section 13 Township 20S Range 38E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3554 GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion attempt - Abo ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/12/99 - MIRU pulling unit - RIH w/ 4 3/4" bit and drill out casing shoe @ 7446' - clean out open hole to 7556' spot 7 bbls of acid across open hole & let soak overnight

3/16/99 - Acidize w/ 6000 gals 15% gelled acid + 50 / 70 Q foam - flow back acid

3/19/99 - Put well on pump to test Abo Formation for commercial production

4/11/99 - Well Non - Commercial - pumping 8 BOPD + 2 BWPD + 3 mcf

4/21/99 - Set CIBP @ 7350' - perforate Drinkard Formation from 6810' - 6946' - total 45 holes - acidize w/ 2000 gals 15% NEFE - recover acid w/ good oil shows

4/22/99 - Frac w/ 98,000 # 20/40 Ottawa sand + 996 bbls Borate gel

4/23/99 - Put well on pump to test the Drinkard Formation for commercial production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 04-30-99
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915-683-3171

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE DISTRICT I SUPERVISOR DATE MAY 1 1999
CONDITIONS OF APPROVAL, IF ANY: