

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-34570

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Name of Operator

Xeric Oil & Gas Corporation

Address of Operator

P.O. Box 352, Midland Texas 79702

Lease Name or Unit Agreement Name

Paige

Well No.

1

Pool name or Wildcat

Wildcat - Abo

Well Location

Unit Letter P : 660 Feet From The South Line and 330 Feet From The East Line

Section 13 Township 20S Range 38E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3554 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER: ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

ALTERING CASING ☐

PLUG AND ANBANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/18/99 - Spud 12 1/4" hole w/ fresh water mud @ 2:00 PM CST

2/19/99 - TD 12 1/4" hole @ 1615' - Run 38 jts - 8 5/8" - 24# - K55 ST&C casing to a setting depth of 1615'  
Cement w/ (Lead) 590 sx "c" + 4% gel + 2% CaCl2 - (Tail) 200 sx class "c" + 2% CaCl2 - circulated  
178 sx cement to surface - WOC 18 hrs - Test BOP's to 2000 psi

3/03/99 - TD 7 7/8" hole @ 7560' - run open hole logs - decide to run casing

3/04/99 - Run 169 jts - 5 1/2" - 17" - J55 & N80 csg to a setting depth of 7446' - cement w/ (Lead) 1100 sx 50:50:2  
class "c" + 6% salt - (Tail) w/ 500 sx 35:65:6 class "H" + 1/4 ppg celloflake - circulate 17 sx to surface

3/05/99 - RDMD drilling rig - ready for completion attempt

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Michael G. Mooney*

TITLE Consulting Engineer

DATE 04-23-99

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/683-3171

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY  
[Signature]  
FIELD REP. II

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: