

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34603
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name WEIR, C.H. B.
8. Well No. 11
9. Pool Name or Wildcat SKAGGS DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL ☒ GAS WELL ☒ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>P</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>11</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3561'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-06-99: SPUD 12 1/4" HLE. MIRU.
5-07-99: DRILLING 1370-1400'. RUN 9.625" CSG. RAN 33 JTS 9 5/8" CSG. NUBOPS.
5-08-99: TEST BOPS.
5-09-99: TAG TOC @ 1350'. DRLG CMT. TEST CSG TO 1000 PSI. DRILL 1400-2520'.
5-10-99: DRILL 2520-3123'.
5-11-99: CHECK SI PRESS. DRILL 3123-3665'.
5-12-99: DRILL 3665-4270'.
5-13-99: DRILL 4270-4960'. SURVEY @ 4514'.
5-14-99: DRILL 4960-5154'.
5-15-99: DRILL 5154-5760'. SURVEY @ 5393'.
5-16-99: DRILL 5760-6339'.
5-17-99: DRILL 6339-6882'. SURVEY @ 6545'.
5-18-99: DRILL 6882-7362'. SURVEY @ 7044'.
5-19-99: DRILL 7362-7432'. TRIP FOR BIT #4. DRILL 7432-7492'.
5-20-99: DRILL 7492-7554'. SURVEY @ 7512'. DRILL 7554-7650'. TD WELL.
5-21-99: TIH & MAKE UP KELLY & CIRC GAS FR HLE. START LD DP.
5-22-99: RUN 7" CSG. DV TOOL @ 5190'. PKR @ 1019'. CMT W/540 SX 50/50 POZ. NDBOP. SET SLIPS. INSTL TBG HEAD.REL RIG.
5-27-99: MIRU REV RIG. TIED ONTO ANNULUS.MADE UP BIT & DC'S. TAG ON DV TOOL. PRESS DV TOOL TO 1500 PSI.
5-28-99: DRILLED DV TOOL. TIH TO PBTD OF 7592'. RAN GR/CCL/USI LOG. LOG TO FL @ 600'. TIH W/CMT BOND LOG.
5-29-99: TIH TO PBTD. CIRC W/2% KCL WTR. LAID FLOWLIE TO 7" ANNULUS. TEST CSG TO 3000 PSI. PERF 7050-60, 7106-12, 7114-20, 7138-40.TIH W/TP, PKR, SN & TBG TO 6900'.
5-30-99: TIH W/TP TO 7140. SPOT 200 GALS 20% NEFE. PSA 6805'.TP @ 6992'. ACIDIZED PERFS W/3600 GALS 20% NEFE & 70 BALLS.
6-02-99: FLOW DN 650 PSI FR CSG ANNULUS.
6-03-99: PUMPED 5 BBLs TO LOAD & PRESS ANNULUS TO 1525 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 10/13/1999

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JC

6-05-99: TIH & SET CIBP @ 6950. DUMP BAIL 20 FT CMT ON TOP. LOAD CSG. TEST PLUG TO 1000 PSI. PERF DRINKARD 6702-24, 6760-78, 6800-18.
6-06-99: TIH TO 6850'. SPOT 200 GALS 20% HCL. PULL PKR TO 6517'. TP w 6667'. ACIDIZE DRINKARD PERFS 6702-6818' W/5600 GALS 20% HCL.
6-07-99: TIH W/SWAB. FL @ 4100'. END FL @ 5800'. REL PKR @ 6517'.
6-08-99: TIH W/MUD ANCHOR, SN, TAC & TBG. REM BOP. SET TAC. NU WH. PU PUMP, GAS ANCHOR, K-BARS. TIH W/RDS.
6-09-99: RAN 2.5X1.5X20' PMP. PRESS TO 500 PSI. RIG DOWN.
6-12-99: PUMP ON TEST 17 HRS.
6-24-99: UNSEAT PUMP. LD K BARS.
6-25-99: NUBOP STACK. TOH W/TBG & DN HLE PROD EQPT. TIH W/PERF GUN & PERF 6646-58, & 6654-74. PU RBP & PKR. TIH W/RBP & PKR. SET RBP @ 6690'. LEFT PKR UNSET @ 6526'. TP @ 6593'.
6-26-99: PULL PKR FR 6606-6526 & SET PKR @ 6526'. LEFT BACKSIDE OPEN TO MONITOR. ACIDIZE UPPER DRINKARD PERFS W/3000 GALS 20% HCL RU SWAB. FL @ 2900' FR SURF. END FL @ 5000'.
6-27-99: TIH W/SWAB. FL @ 5400' FR SURF. END FL @ 6200'.
6-29-99: FL @ 3900'.
6-30-99: SWABBING.
7-15-99: TORQUE UP TBG TO 1400'. TBG TURNED & UNSET RBP. REL RBP.
7-16-99: TIH W/FAC TBG. SET PKR @ 6572'. LOAD BACKSIDE W/130 BBLs 2% KCL WTR. PRESS TEST PKR TO 2000 PSI.
7-17-99: TEST LINES TO 7500 PSI. FRAC W/43554 GALS YF130 W/1850# PROP NET. HOOK UP FLOWLINE TO PIT.
7-18-99: RUN SAND LINE W/DEPTHOMETER. TAG SD @ 4216'.
7-20-99: RU COIL TBG UNIT. TEST LINES TO 3500 PSI. TIH & WSH BRIDGE @ 4216'. OPEN BY PASS ON PKR.
7-21-99: TIH W/BULL DOG BAILER. TAG SD @ 6603'. PUMP @ 5860'. SET PUMP @ 6077'.
7-22-99: TIH TO 6600'. RU COMPRESSOR. TIH TO 6604'. WASH SD BRIDGES TO 6930'.
7-23-99: RAN 5 STDS TO 6895'. RAN PROD STRING TO 6826'.
7-24-99: RAN 2 1/2"X1 1/2"X20' PMP, K-BARS, & RDS.
7-28-99: RU PU. PUMP STUCK. STRIP OUT RDS & TBG.
7-29-99: RAN PROD TBG BACK. RAN PMP & RDS. PLACE ON PUMP @ 5:00 PM.
9-14-99: ON 24 HR OPT. PUMPED 1 BO, 16 BW, & 104 MCF.
FINAL REPORT