

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL AFI NO. 30-025-34603	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name WEIR, C.H. B	
8. Well No. 11	
9. Pool Name or Wildcat SKAGGS DRINKARD	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter P : 990 Feet From The SOUTH Line and 990 Feet From The EAST Line
Section 11 Township 20S Range 37E NMPM LEA COUNTY

10. Date Spudded 05/06/1999	11. Date T.D. Reached 05/20/1999	12. Date Compl. (Ready to Prod.) 05/30/1999	13. Elevations (DF & RKB, RT, GR, etc.) 3561'	14. Elev. Csghead
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15. Total Depth 7650'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
6702-6818 Skaggs Drinkard

21. Type Electric and Other Logs Run
GR/CCL/USI

22. Was Well Cored
NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"		1400'	12 1/4"	600 SX	
7"		7400'	8 3/4"	905 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	6826'

26. Perforation record (interval, size, and number) 6702-24,6760-78, 6800-18			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			6602-6818'	5600 GALS 20% HCL	

28. PRODUCTION

Date First Production 06/13/1999		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 1/2"X20'				Well Status (Prod. or Shut-in) PROD	
Date of Test 9-14-99	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 104	Water - Bbl. 16	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 10/13/1999
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405