District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

☐ AMENDED REPORT

	RE	OUES 1	FUK ALI Operator name	and Address	L AND	<u>AUTHORI</u>	2,111	<u> </u>	³ OGRID	Numbe	-0
Capataz Operating, Inc. PO Box 10549							}	Reason for Filing Code			
	and,		702						REASON 107		00
O25API Number						Name			'Pool Code		
0 45 34625 House Billiebry, S					ty Name			Well Number			
' ₽™ 24623	perty Code		Vice	roy						I	
		Location				127 270		D. A from the	East/West	line	County
or lot no.	Section	Township		Lot.Idn	Feet from the		outh Line	Feet from the			_
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or lot no.	Section 1 3	Township	Range 38E	Lot Idn	198		rth	330	Wes		Lea_
E Code		ng Method Co		onnection Date		9 Permit Number		C-129 Effective	Date	" C-1	29 Expiration Date
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