

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-065-34625
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Viceroy
8. Well No. 1
9. Pool name or Wildcat House Blinbry, South

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	2. Name of Operator Capataz Operating Inc
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	3. Address of Operator PO Box 10549, Midland, TX 79702
4. Well Location Unit Letter E: 1980 Feet From The North Line and 330 Feet From The West Line Section 13 Township 20S Range 38E NMPM Lea County	10. Date Spudded 1130 hrs. 06/01/99
11. Date T.D. Reached 06/16/99	12. Date Compl. (Ready to Prod.) 07/09/99
13. Elevations (DF & RKB, RT, GR, etc.) 3578 GR	14. Elev. Casinghead 3578
15. Total Depth 7800'	16. Plug Back T.D. 7800'
17. If Multiple Compl. How Many Zones? 6610	18. Intervals Drilled By Rotary Tools XX
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5994-6522	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run C2DLCNL, DLL, MLL	22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1587	12-1/4	750sx 50/50 POZ"C"	--
				250sx Class"C"	
5-1/2	17	7800	7-7/8	770sx 35/65 POZ"C"	--
				450sx 50/50POZ"C"	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

26. Perforation record (interval, size, and number)
5944-48 1JSPF 48 holes
6014-44 1JSPF
6088-94 1JSPF
6100-04 1JSPF

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5944-6104	A/2000 gals 15% Nefe
	67804galsX200,000lbs
	20/40 sand

PRODUCTION

28. Date First Production 7/09/99	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 07/ /99	Hours Tested 24	Choke Size NA
Flow Tubing Press. 160	Casing Pressure NA	Calculated 24-Hour Rate 69
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Oil - Bbl. 69	Gas - MCF 168
	Water - Bbl. 148	Gas - Oil Ratio 2435
	Oil Gravity - API - (Corr.) 42	Test Witnessed By H Scott Davis

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed
Name

H Scott Davis Title Agent

Date 8/01/99