

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-34625
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Viceroy
8. Well No. 1
9. Pool name or Wildcat House Blinbry, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3578GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Capataz Operating Inc

3. Address of Operator
PO Box 10549, Midland, TX 79702

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 330 Feet From The West Line
Section 13 Township 20S Range 38E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Downhole Tests

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well drilled to Total Depth of 7800'. 5-1/2" to TD. Tested Drinkard from 7008-39 (17 holes) acidized w/ 1500 gals 15% Nefe and 8820 gals gelled acid. Zone appears to have limited fluid entry. Set CIBP @ 6950 and perf'd Tubbs 6660-6788 1JSPF (35 holes) and acidized w/ 3600 gals. Zone tested Hydrocarbon Bearing w/ limited fluid entry. Set CIBP @ 6610 and moved up hole to complete in field pay. These two may be commingled w/ Blinbry at a later date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H Scott Davis TITLE Agent DATE 08/01/99
TELEPHONE NO. _____

TYPE OR PRINT NAME

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE _____ DATE AUG 26 1999
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: