Form C-103 Revised 1-1-89

NC

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION
P.U. DUX 1900, NOUUS, NW 00240	0040 D 1 04

2040 Pacheco St. Santa Fe, NM 87505 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL API NO. 30-025-34628 sIndicate Type of Lease

STRICT III			
00 Rio Brazos Rd., Aztec,	NM 87410		

STATE FEE «State Oil & Gas Lease No.

1000 Rio Biazos Ru., Azisc, Nim 67410	V-1268	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7-Lease Name or Unit Agreement Name	
Type of Well: OIL GAS WELL WELL OTHER	Grama -C-, 8817 JV-P Prop#22253	
*Name of Operator BTA OIL PRODUCERS Ogrid #003002	«Well No. 1	
*Address of Operator 104 SOUTH PECOS, MIDLAND, TX 79701	Pool name or Wildcat Grama Ridge, Morrow #77680	
-Well Location		
Unit Letter M : 660 Feet From The South Line and 660	Feet From The West Line	
Section 16 Township 22S Range 34E	NMPM Lea County	
oElevation (Show whether DF, RKB, RT, GR, etc.) 3477¹ GR 3496¹ RKB		

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT **PULL OR ALTER CASING CASING TEST AND CEMENT JOB** OTHER: OTHER: Rig Release 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. McVay Drilling Co., Rig #10; P. O. Drawer 924, Hobbs, NM 88241 07/28/99 Depth 11,700' Drilled DVTool @ 6,509' & tested to 2,500 psi - OK. WIH PU DP & drilled cmt to 11,685' & tested to 2,500 psi - OK. Drld out and drld 6-1/8" hole in lime & shale w/ brine. Tripping for BHA 07/29/99 Depth 11,938' - Drlg 6-1/8" hole in lime, shale & chert w/ brine 08/13/99 TD 13,391 Ran open hole logs POH. Running 5" liner

08/14/99 TD 13,391' Cmt'd 5" liner (46 jts 18# P110 STL) from 11,286' to 13,390' w/ 105 sx PD 12:45 AM 08/15/99. WOC 08/15/99 TD 13,391 PB 13,296' WOC WIH w/ bit & cleaned out to liner top @ 11,286' Circ & tested top of liner to 2,000 psi - OK 08/16/99 TD 13,391' PB 13,296' WIH & cleaned out inside 5" liner to float collar @ 13,296' Drid FC & cmt to 13,370' Circ & tested to 2,000 psi - OK 08/18/99 6:00 pm - Released Rig - Rigging down.

I hereby certify that information above is true and pomplete to the flest of my knowledge and belief.  SIGNATURE LOCAL DELTA LOCAL TITLE Regulatory Administrator  DATE 08-19-99				
TYPE OR PRINT NAME DOROTHY HOUGHTON	<u> </u>	TELEPHONE NO. 915/682-3753		
(This space for State Use)  ORIGINAL SIGNED BY	CHRIS WILLIAMS			
APPROVED BY DISTRICT I SU  CONDITIONS OF APPROVAL IF ANY:	PERVISOP TITLE	DATE		