State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION

WELL API NO				
30-025-	-346	29	 	
. Indicate Type	Of	Lease		
STATE	X	FEE		

OIL CONSERVATION DIVISION 11 South First, Artesia, NM 87210 2040 South Pacheco									5.	5. Indicate Type Of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505							STATE X FEE				_				
O. State On & Gas Lease No.															
2040 South Pacheco, Sa			DEG	OMDI ET	ION DED	ODT	VVID 1								
WELL COM	APLE II	ION OR	HEC	OMPLET	ION KEP	OKI	AND L	<u> </u>			Lease Name		ment M	ame	4
la. Type of Well: OIL WELL [GAS WELL	x	DRY 🗌	OTHER _					- '.	Lease Ivaille	or Unit Agre	JAIGAN IN	ant	
b. Type of Completion: NEW WORK OVER DEEPEN BACK DIFF. OTHER Bell Lake Unit Bell Lake Unit															
2. Name of Operator 8. Well No. Santa Fe Snyder Corporation 20															
3. Address of Operator										9.	Pool name or	Wildcat			
550 W. Texas,	Suite 1	330, Mic	lland,	TX 7970	01					_ W	est Ojo (Thiso (Mc	rrow)		_
4. Well Location															
Unit Letter_	<u> </u>	1650	_ Feet I	From The	Nort	h	Line a	nd	1	660	Feet Fro	om The	We	st Line	;
Section	32			nship 2		Range		4E		NMP		Lea	4 171	County	
•	1	T.D. Reach	ed	12. Date Cor	_	o Prod.)	[13.		•		RKB, RT, GR	t, etc.)	I. Elev.	Casinghead	
9-15-99		-2-99 6. Plug Bac	*TD	12-5-9		Compl	How		424 nterva		Rotary Too	ols .C	Cable To	ols	_
•		13,34		[11	7. If Multiple Many Zone	es? 1	110**	Drille	ed By	_	XX				_
19. Producing Interval				Bottom, Name	:). Was Direc	tional Si	urvey Made	
12,918 - 12,	928 Mc	orrow										NO			
21. Type Electric and Other Logs Run 22. Was Well Cored															
Platform Exper	rss		CASI	NG REC	ORD (Re	enort :	all strine	os sei	t in v	well)	No		-		_
23. CASING SIZE	w	EIGHT LB.		DEPTH		_	OLE SIZE	50 30	C TIT		ENTING RE	CORD	AM	OUNT PULLED	5
20"	 	94#	<u> </u>	850′			6"		10	00 si					
13 3/8"		61#		2240			7 1/2"				50-50-10	+ 300 sx	d		_
9 5/8"		40#		5140′			2 1/4"				570 50/50				
			-								700 50/50				
7"		26#		12,000	0'		8 3/4"				50/50 Cla				
24.				ER RECOR	D .				2	25. TUBING RECORD					_
SIZE	TOP		BOTT		SACKS CE	MENT	SCREEN	<u>.</u>	_					PACKER SET	
4 1/2"	11,80	5	13,3	67 <i>'</i>	200 sx				_	2 3/8"		12,797		12,831	
26. D. 6	Cara	-: 4					127 40	ID er	TOT	ED A C	TURE, CE	MENT SO	3E7E 1	ETC	_
26. Perforation record	(interval,	size, and nu	inder)				DEPTH					MENT, SQI AND KIND I			
12,918-12,92	28						12,91					completi			_
					DDADI	Calata	NI.					 			
28. Date First Production		Product	ion Mat	hod (Flowing	PRODUCE PRODUCE			oe pum	n)		<u> </u>	Well Statu	s(Prod	or Shut-in)	_
12-6-99		Flow	ing					pump				Produc	ing		_
Date of Test 12-8-99	Hour: 24	s Tested	C	hoke Size 8.5/64	Prod'n For Test Perio		Oil - Bbl. 12			- MCF 347	Water 1	r - Bbl.		Oil Ratio 3,900	
Flow Tubing Press.	Casin	ng Pressure		alculated 24- lour Rate	Oil - Bbl.		Gas - N	ИCF		Water -	- Bbl.	Oil Gravit	y - API	-(Corr.)	
5200 Pkr 12 1847 1 50.47									_						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By															
Sold															
30 List Attachments			-												
C-104. Devation Survey. Logs 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
	_	٠ 🖈		_	Printed										
Signature	- تحر حرر	ten	L	2	Name	E	Bill Kea	thly	•	Ti	tle Regul	atory Sp	ec. D	ate 1/10/00	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	2	Southeaster	n New Mexico				Northeasteri	n New Mexico		
T. Anhy			T. Canyon		T. Oio A	Alamo		_ T. Penn. "B"		
T. Salt T. Strawn 11877						- T. Penn. "C"				
			12080				- T. Penn. "D"			
T. Yates T. Miss								T. Leadville		
T. 7 Rive	ers		T. Devonian		T. Mene	efee		T. Madison		
								_ T. Elbert		
								T. McCracken		
								T. Ignacio Otzte		
T. Glorie	eta									
			T. Ellenburger							
T. Blinel	bry		T. Gr. Wash							
T. Tubb			T. Delaware Sand	T. Delaware Sand 5160		to		Т		
				Γ. Bone Springs 8464		da		T		
T. Abo _			T. 1st BS Sd	9471				T		
			T. 2nd BS Sd		T. Chinl	le				
				10970				T		
			T. Morrow Clastics		T. Penn	"A"				
								OIL OR GAS SANDS OR ZONES		
			to					to		
No. 2, In	om		to	RTANT				to		
No. 1, fro No. 2, fro	om		to				feet	necessary)		
From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet	Lithology		
						!				
				:						
			* . X							
			-1	-						
	İ									

Well Name and Number: Bell Lake Unit #20

Location: Sec. 32, T22S, R34E, Lea County, New Mexico

Operator: Santa Fe Snyder Corporation

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degre	ees @ Depth	Degrees @ Depth		
1/4	177	3/4	3319	2 1/4	10906	
1/2	548	1	5089	2 1/2	11134	
1	821	2 ½	5448	2 1/2	11646	
1	1384	2 1/4	5670	1 3/4	12523	
1/2	1700	1 3/4	5925	2	12822	
3	1954	1 1/4	6423			
3 1/2	2049	3/4	6952			
4	2335	3/4	7423			
4	2397	3/4	7936			
5	2526	1/4	8452			
4 1/2	2602	1/2	8962			
3 3/4	2779	1/4	9447			
2 3/4	2886	1 1/4	9930			
1 ¾	3108	1 ½	10444	•		

Drilling	Contractor: McVay Drilling Company
	By: Jan Den Ju
Subscribed and sworn to before me this 12th	day of November, 1999
	Dura Hemails
	Notary Public
My Commission Expires: 8-16 2001	Lea County, New Mexico