

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-34629</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Santa Fe Snyder Corp.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>550 W. Texas, Suite 1330, Midland, TX 79701</b>		7. Lease Name or Unit Agreement Name: <b>Bell Lake Unit</b>
4. Well Location Unit Letter <b>E</b> : <b>1650</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>West</b> line Section <b>32</b> Township <b>22S</b> Range <b>34E</b> NMPM County <b>Lea</b>		8. Well No. <b>20</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3424' GL</b>		9. Pool name or Wildcat <b>Ojo Chiso (Morrow)</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/01/99

Drl 6-1/8" hole to TD of 13,370'. Circ for logs. RU Schlumberger & logs stopped @ 12,700'. RD loggers. TIH, no fill, no drag. Circ btms up.

11/02/99

RU Schlumberger & ran GR, CNL, LDT, CAL, MSFL & DLL 13,367-12,000'. Tools hung at 13,260' for 2 hrs. Wait on FMI. Ran FMI, RD Schlumberger.

11/03/99

RU csg crew & run 38 jts 1540.97' 4 1/2" 13.5# P-110 csg, set @ 13,367'. Hang 4 1/2" liner. Cmt w/200 sx Class-H plus .6% BA-10 + 5 PPS KCL + 4% CD-22 + .6% FL-25. Set pkr, pull 10 stds. Pmp slug, RD head. POH DP & liner tools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 11/11/99

Type or print name Terry McCullough

Telephone No. 915/686-6612

(This space for State use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

Conditions of approval, if any:

NOV 19 1999

11/04/99

WOC. TIH, tag cmt @ 11,480'. LD 10 jts, run 3 stds. Drl cmt 11,480-11,805', mixing bi-carb. Circ. POH to DCs. PU pkr.

11/05/99

TIH w/ 126 stds & pkr to 11,610'. Set pkr & RU BJ. Disp DP 82 bbl FW & test liner top ok. Disp hole w/500 bbl FW & RU LD machine. LD DP & DCs. ND BOPs, install cap, jet & clean pits. Release rig @ 12 midnight. WO completion.

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