

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34629

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Bell Lake Unit
2. Name of Operator Santa Fe Snyder Corp.	8. Well No. 20
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	9. Pool name or Wildcat Ojo Chiso (Morrow)
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>22S</u> Range <u>34E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3424' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/15/99

TD 8-3/4" 2 p.m. Circ for logs, sweep & slug. POH for logs, LD BHA. RU Schlumberger. Logging.

10/16/99

Ran GR,CNL, LDT, CAL, DLL, MSFL - 12,000' loggers TD to 5140' w/GR. CNL to surface w/CMR @ intervals. TIH to 5100'. CDL. TIH. Circ for csg. LD DP.

10/17/99

RU csg crew. Ran 273 jts of 7" 26# P-110 LTC used & new csg, set @ 12,000'. RU rot head & BJ. Circ cap of csg, good show oil & gas. Cmt w/175 sx 50/50 "H" + additives. PU BOPs & set slips w/268K. Final cut 7" & install 11" x 5000# x 7/4" 10,000 PSI C-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 10/21/99

TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/686-6612

(This space for State Use) ORIGINAL SIGNED BY

GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

10/18/99

Finish NU BOPs. Attempt test BOPs, leak between single & C-sec. Pull single BOP, damaged ring gasket BOP. Wait on BOP & change out rotary table - PU small kelly. Ran Temp Log & loc TOC outside 7" csg @ 5300'.

10/19/99

NU BOPs. Test BOPs to 10,000 PSI, annular to 3000 PSI - floor valves & kelly - test mud line & kelly hose 3000 PSI. PU BHA. Wash & drl cmt & float to 11,972'; test csg to 2500 PSI; drl'd to shoe. Drilling new 6-1/8" hole @ 9:15pm.