

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34629
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bell Lake Unit
8. Well No. 20
9. Pool name or Wildcat Ojo Chiso (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3424' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Santa Fe Snyder Corp.

3. Address of Operator
550 W. Texas, Suite 1330, Midland, TX 79701

4. Well Location
Unit Letter E : 1650 Feet From The North Line and 660 Feet From The West Line

Section 32 Township 22S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3424' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/30/99

Drig to TD at 3:45am. Pump sweep & circ. RU LD Mach. POH & LD all DCs. Run caliper log. RU & run 113 jts 9 5/8 (5164.84) 40# 5.95 ltc csg at 5140'. RU BJ & wash 40' to btm. Cem 1st stg 570 sx 50/50/10 & 200 C tail (no circ). Set ext csg packer & open DV at 3408'. Circ for 2nd stg.

10/1/99

Cmt 2nd stage w/700 sx 50:50 Poz C followed by 200 sx CI "C" + 2% CaCl₂. Set slips 160K#. Install B sec. Test 1500#. NU db 11 x 5000 and ann BOPs w/rot head & spacer. Test BOPs 2000#. RU PU machine & PU BHA. PU DCs. RD PU mach. TIH to DV tool. Drill DV tool & test 2000#. TIH to FC & LD 9 jts DP. WOC total of 15 hrs. Drig FC cmt & shoe. Drill new 8 3/4 hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Perry McCullough TITLE Sr. Production Clerk DATE 10/21/99

TYPE OR PRINT NAME Perry McCullough TELEPHONE NO. 915/686-6612

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE OCT 29 1999

CONDITIONS OF APPROVAL, IF ANY: