

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-34629</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Bell Lake Unit</b>
8. Well No. <b>20</b>
9. Pool name or Wildcat <b>Ojo Chiso (Morrow)</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator <b>Santa Fe Energy Resources, Inc.</b>	
3. Address of Operator <b>550 W. Texas, Suite 1330, Midland, TX 79701</b>	
4. Well Location Unit Letter <b>E</b> : <b>1650</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>West</b> Line Section <b>32</b> Township <b>22S</b> Range <b>34E</b> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3424' GL</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/99

SPUD 26" hole at 3:00 pm, 9/15/99.

9/16/99

Drlg. TD 26" hole at 715'. Ream 715 to 770'.

9/17/99

Ream to 850', POH, LD BHA and Totco. Ran 20 jts 20" 94# J.55 csg. RU BJ, circ thru csg, cement 20" csg, RD BJ. WOC 4 hrs. Cut csg off and weld on 20" x 2000 SOW. Install drill nipple. Mix mud - jet pits.

9/18/99

Finish cleaning pits and mix mud, line up BOP, PU BHA. TIH & tag cement 800'. PU Kelly, break circ. WOC total of 24 hrs. Drill plug, float cement & shoe. Drill new 17-1/2" hole at 10:00 am CST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 9/23/99  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/686-6612

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE OCT 14 1999

IN dat. operator name change  
\* to SFE Santa Fe Energy Resources

9/21/99

TD 17½" hole @ 2:00 am. Circ for csg. POH LD BHA. RU csg crew & LD machine. Ran 53 jts 13-3/8" 61# J-55 STC csg. RU BJ. Circ for cmt. Ctm w/850 sx 50-50-10 followed by 300 sx "C" + 2% CaCl. Circ 400 sx. WOC, clean pits. ND 20" BOPs, cut 20" & 13-3/8". Weld on 13-3/8" SOW x 13-3/8" 3K braden head. Install 13-3/8" 5000 BOP.

9/22/99

Finish NU BOP & cross. PU BHA, TIH DCs. Test BOP. TIH. Drl plug, float & cmt. Attempt test csg, BOP would not hold. POH. Change out BOPs.

9/23/99

NU new BOP. TIH DCs. Test csg & BOP to 500 PSI, ok. Drl to shoe. Drl new 12¼" hole @ 3:45am.