

M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
NATION AND SERIAL NO.UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other instructions
on reverse side)

NMNM 80650

6. IF INDIAN, ALLOTES OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL ☒ GAS ☐ DRY ☐ Other
WELL WELL1b. TYPE OF COMPLETION:
NEW ☒ DEEPEN ☐ PLUG ☐ DIFF-
WELL WELL BACK GENVR ☐ Other

2 NAME OF OPERATOR

Capataz Operating, Inc.

3 ADDRESS AND TELEPHONE NO.

PO Box 10549, Midland, TX 79702, 915-620-8820

4 LOCATION OF WELL
At surface

660' FNL & 660' FEL - 14-T20S-R38E

At top prod. interval reported below

660' FNL & 660' FEL

At total depth

660' FNL & FEL

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR
PARISH

13. STATE

Lea

NM

15. DATE SPUNDED

2000 HRS

09/08/99

16. DATE T.D. REACHED

09/22/99

17. DATE COMP (Ready to prod.)

10/09/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3575 GR

19. ELEV. CASINGHEAD

3575

20. TOTAL DEPTH, MD & TVD

7800'

21. PLUG, BACK T.D., MD & TVD

7797

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)*

Drinkard 69060-7052'

25. WAS DIRECTIONAL SURVEY MADE?

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDNL, DLL, ML, STAR, CBIL

27. WAS WELL CORED?

Yes

CASING RECORD				(Report all strings set in well)	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1630'	12-1/2	Surf 900SX 50/50 POZ "C"	
				225 SX "C"	NA
5-1/2" K-55	17#	7797'	7-7/8	1600' 900SX 35/65POZ "C"	
				4001X50/50 POZ "C"	NA

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
None						

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6966-64, 70-74, 77-85, 91-94,		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6996-7006, 09-12, 15-20, 22-26,		6960-7051	2400 Gal 15% NEEF
32-51 1JSPF 70 Holes			12000 Gal SXE Acid Gel

PRODUCTION						
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)
10/09/99	Pumping - 1-1/4"X2X12'					Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL. GAS-OIL RATIO
10/17/99	24	Pump		14	79	50 564
FLOW, TUBING PRESS	CASING PRESSURE	24-HOUR RATE CALCULATED	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORE)
NA	60		14	79	50	42

34. DISPOSITION OF (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
CDNL, DLL, Form 3160-5, NMOCD C-102

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED _____ TITLE _____ DATE 10/18/99

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2837	3095	Anhy. Off White, Crm
7 Rivers	3095	3667	Dolo. Off White, Crm, Buff, Lt Gry
San Andres	4261	4800	Dolo. Off Wh, Crm, Buff, Lt Tan, Lt Brwn
linebry	6022	6515	Dolo Buff, Lt Gy, XLN Shaley
Drinkard	6803	7087	Dolo Off White, Crm, Lt Tan, Buff
Abo	7087	--	LS Crm, Buff, Lt Brn, Tn Dolo Tn, Buff, Lt Brn, Off White Crm

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2837'	2837'
7 Rivers	3095'	3095'
San Andres	4261'	4261'
Blinebry	6022'	6022'
Drinkard	6803'	6803'
Abo	7087'	7087'