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District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C·103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO.

S. Drawer DD, Anseas, NM 87410 STATE FEE Sauce No.	P.O. Box 2088	30-025-34642
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(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG PROPOSALS) Type of Well: WILL	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	
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Name of Operator Capataz Operating, Inc Capataz Operating, Inc Name of Operator PO Box 10549, Midland, TX 79702 Will Location Unit Letter B : 66.0' Feet From The North Line seed 165.0 Feet From The East Line Section 14 Township 20s Range 38E NMPM Lea County 10 Elevation (Show whather DF, RKB, RT, CR, etc.) NOTICE OF INTENTION TO: SERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ULL OR ALTER CASING THE Test Up Hole Pay OTHER WORLD FOR SUBSECUENT JOB OTHER Well Was drilled to a total Depth of 7760' & 5-1/2" casing run. Perforat Drinkard JUSPF 6983-89, 6992-97, 7000-12, 7018-22, 7028-31, 7033-37(40) holes). Acidized W 5000 gals. 15% Nefe. Established good fluid entry rates with Oil and Gas shows and estimated 881 PSI BHP. Will set retrieveable bridge plug @ 6306' and test Blinnery pay. Expect to commingle with Blinebry when BHP in two zones are equal. (Thus space for State Use) OTHER TRENDMEN DO THERE TO PROVIDE STATES TO PAY OF THE STATES OF THE STA	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
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