

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34642
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Kool
2. Name of Operator Capataz Operating, Inc	8. Well No. 1
3. Address of Operator PO Box 10549, Midland, TX 79702	9. Pool name or Wildcat House, Drinkard
4. Well Location Unit Letter <u>B</u> : <u>660</u> ' Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3572 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Test Up Hole Pay ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to a total Depth of 7760' & 5-1/2" casing run. Perforated Drinkard 1JSPF 6983-89, 6992-97, 7000-12, 7018-22, 7028-31, 7033-37(40 holes). Acidized w/ 5000 gals. 15% Nefe. Established good fluid entry rates with Oil and Gas shows and estimated 881 PSI BHP. Will set retrieveable bridge plug @ 6306' and test Blinbry pay. Expect to commingle with Blinbry when BHP in two zones are equal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H Scott Davis TITLE Agent DATE 8-1-99

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

SEP 1 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: