District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico nergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco **Santa Fe, NM 87505**

AMENDED REPORT

<u>I.</u>	R	EQUES	T FOR	ALLOWAI	BLE	AND A	UTHOR	IZAT	TON TO TE	RANSI	ORT		
<sup>1</sup> Operator name and Address										<sup>2</sup> OGRID Number			
Chevron U.S.A. Inc.									4323				
P.O. Box 1150 Midland, TX				<sup>3</sup> Reason for Filing Code NW									
4 API 1		<sup>5</sup> Pool Na	me		<sup>6</sup> Pool Code								
<b>30-0</b> 30-0	ARROWHEAD; GRAYBURG						03040						
<sup>7</sup> Property	<sup>8</sup> Property Name						<sup>9</sup> Well Number						
25 <sup>10</sup> C	ARROWHEAD GRAYBURG UNIT					344							
	ction	Locatio		17.77	T								
	E 1		Range Lot. Idn		Feet from the 1334'		North/South Line		Feet from the	East/West line		County	
	E 1 22S  11 Bottom Hole La					1334	NORT	н	1210		WEST LEA		
	ection	Township	Range	Lot. Idn	Feet	from the	North/South	h Line	Feet from the	East/We	West line County		
12 Lse Code 13	Producin	g Method Co	ode <sup>14</sup> Gas	Connection Date	15	15 C-129 Permit Number		16	6 C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
III. Oil and C	Gas Tr		ers	11/3/33									
18 Transporter OGRID	nnsporter Name nd Address			20 POD 21 O/G			22 POD ULSTR Location						
	COTT ENERGY D								and Description				
037480	P. 0				2805218 0			G-12-22S-36E					
024650	VICES, LP		20157/										
1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050						281574	FD C	G	G-12-22S-36E				
						1.	5. B	•					
IV Badasa													
IV. Produced  POD	wate	<u> </u>			24	POD III ST	R Location a	nd Dosa	riation		- 1	<del></del>	
0713750						TOD CEST	K Location a	na Desc	приоп				
V. Well Com  25 Spud Date													
8/2/99	•		y Date	<sup>27</sup> T 3908			28 PBTD		<sup>29</sup> Perforations		<sup>30</sup> DHC, DC, MC		
31 Hole Siz	Hole Size		<sup>32</sup> Casing & Tubing Size		<u> </u>		3836 ' Depth Set		3733'-3826'		Sacks Cement		
11"			8-5/8"										
7-7/8"						518'			350				
7-770			5-1/2"			3908			750			)	
			2-7/8"			3723'							
VI. Well Test	Data	<del></del>				<u> </u>		-				-	
35 Date New Oil		Gas Deliver	y Date	te 37 Test Date		38 Te	st Length		<sup>39</sup> Tbg. Pressure		40 Csg. Pressure		
11/9/99				11/24/			24 HRS		50				
41 Choke Size		<sup>42</sup> Oil		43 Water		44	Gas		<sup>45</sup> AOF		35 46 Test Method		
W.O.		40		2736		81					PUMPING		
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Approved by:							
Signature: Printed name:	<u>(.                                    </u>	iple	4				•	· · · · · · · · · · · · · · · · · · ·					
J. K. RIPLEY						Title:							
Title: REGULATORY 0.A.  Date: 12/6/99 Phone: (915)687-7148						Approval Date:							
12/6/99													
48 If this is a change of				ber and name of th	ne prev	ious operato	r						
	Previou	is Operator S	ignature			Printed	Name			Title		Date	