

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons. Div.
N. French Dr.
Hobbs, NM 88240

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1 b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.		8. FARM OR LEASE NAME SEMU, Well # 135	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381		9. API NO. 30 025 34666 Si	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1330' FSL & 1980' FEL At top prod. interval reported below " " At total depth " "		10. FIELD AND POOL, OR WILDCAT North Hardy Strawn	
14. PERMIT NO. 7-28-99		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Section 25, T20S, R37E	
15. Date Spudded 8-11-99		12. COUNTY OR PARISH Lea	
16. Date T.D. Reached 8-28-99		13. STATE NM	
17. DATE COMP (Ready to prod) 10-1-99		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3509' GR			
20. TOTAL DEPTH, MD & TVD 7960'		21. PLUG, BACK T.D. MD & TVD 7864'	
22. IF MULTIPLE COMPL., HOW MANY ACCEPTED RECORD		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Strawn @ 7610-7800'		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB. IFT.	
8 5/8"		24#	
5 1/2"		17#	
DEPTH SET (MD)		HOLE SIZE	
1398'		12 1/4"	
7960'		7 7/8"	
CEMENTING RECORD		Amount Pulled	
723 sx		none	
1950 sx		none	
29. LINER RECORD			
Size		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT	
SCREEN (MD)		30. TUBING RECORD	
		Size	
		2 7/8"	
		DEPTH SET (MD)	
		7567	
		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
Strawn w/4 JSPF 7610-7620', w/2 JSPF 7648-7656', 7656-7676', 7683-7692', 7724-7744', 7744-7764', 7744-54', 7764-7784', 7784-7800'.			
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED	
7610-7800'		3000 gals 15% NEFE HCL, w/ball sealers	
		10,000 gals XL acid, 4000 gals gelled acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 10-2-99		PRODUCTION METHO (Flowing, gas lffy pumping, size and type of pump) pumping	
WELL STATU (Producing or shut-in) PROD			
DATE OF TEST 10-2-99		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR OIL-- BBL TEST PERIOD 3	
GAS-- MCF 6		WATER -- BBL 25	
GAS-OIL RATIO 2000			
FLOW TUBING PRESS		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL-- BBL	
GAS-- MCF		WATER -- BBL	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)		TEST WITNESSED BY	
SALES			
35. LIST OF ATTACHMENTS			
Logs previously submitted; C-104 attached, & deviation			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE Regulatory Agent	
DATE 1-5-2000			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conoco, Inc.

SEM #135, Section 25, T20S, R37E, 1330' FSL & 1980' FEL, Lea County, NM

1-5-2000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cased intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2700'	2950'	80% anhydrite, 10% sand, 10% dolomite	Yates	2694'	+851'
7-Rivers	2950'	3500'	60% anhydrite, 20% halite, 10% sand, 10% dolomite	7 Rivers	2948'	+572'
Queen	3500'	3650'	40% anhydrite, 50% dolomite, 10% sand	Queen	3522'	-2'
Penrose	3650'	3800'	80% dolomite, 20% sand	Penrose	3649'	-129'
Grayburg	3800'	4000'	90% dolomite, 10% sand	Grayburg	3784'	-264'
San Andres	4000'	5200'	70% dolomite, 30% limestone	San Andres	4010'	-490'
Glorieta	5200'	5900'	90% dolomite, 10% sand	Glorieta	5235'	-1715'
Blinberry	5900'	6350'	100% dolomite	Blinberry	5871'	-2351'
Tubb	6350'	6700'	90% dolomite, 10% sand	Tubb	6374'	-2854'
Drinkard	6700'	7000'	70% dolomite, 20% limestone, 10% sand	Drinkard	6700'	-3180'
Abo	7000'	7600'	80% dolomite, 20% limestone	Abo	6968'	-3448'
Strawn	7600'	7950'	60% limestone, 20% dolomite, 20% chert	Strawn	7611'	-4091'

