

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other No Production

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage Sec., T. R. M. or Survey Description)

Section 25, T-20-S, R-37-E, I¹⁵
1980' FEL & 1330' FSL

5. Lease Designation and Serial No.

LC 031696A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU # 135

9. API Well No.

30-025-34666

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco, Inc proposes to Temporarily abandon this well using the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Kay Maddox

-Regulatory Agent

Date

December 10, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

1/3/2000

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SEMU No. 135
Temporary Abandonment Procedure
December 7, 1999

Procedure:

1. Bleed pressure off tubing and load well with approximately 50 bbls of water.
2. RU pulling unit and ND the tree and NU the BOP stack. Release the MXI packer at 7,529' and POOH with 2 7/8" tubing and packer assembly.
3. RU wireline unit and RIH with wireline set CIBP to set at approximately 7,590' or 20' above top perforation at 7,610'. Dump 35' of cement on top of plug using wireline dump bailer.
4. TIH with 2 7/8" tubing open ended to 7,550' and reverse out wellbore fluids with packer fluid.
5. POOH laying down tubing. ND the BOP stack and install a single master valve with a plug and a pressure gauge. RD and move off.
6. Notify the NMOCD 24 hours prior to conducting casing integrity test.

SEMU No. 135
Temporary Abandonment Procedure
December, 7 1999

Location: 1980' FEL & 1330' FSL of Sec. 25, T20S, R37E

TD: 7960'

PBTD: 7868' (Depth of shoe)

Wellbore Condition: Cemented with lead slurry of 1340 sks of 35/65 Poz Class C cement containing 6% gel followed by tail slurry of 610 sks of Class C cement. Circulated to surface with 155 sks of returns. Bumped plug at 1:45 AM on Aug 30th with 3,000 PSIG. Floats held. Displaced cement with 9 lb/gal brine.

			<u>Burst</u>	<u>Collapse</u>	<u>Drift</u>
Casing:	8 5/8", 24 #/ft., M-50, ST&C	0 to 1398'			
	5 1/2", 15.5 #/Ft., J-55, ST&C	0 to 7,304'	4,810	4,040	4.825
	5 1/2", 17 #/Ft., L-80, LT&C	7,304' to 7,960'	7,740	6,280	4.767
Tubing:	2 7/8", L-80, 6.5#/Ft., EUE	0 to 7526'	10,570	11,160	2.347
On-Off Tool:	On-Off Tool With "F" Nipple	@ 7526' (ID 2.31")			
Packer:	Model MX I	@ 7529' (ID 2.347")			
Profile:	2.25" ID "R" Nipple	@ 7567'			

		<u>NEP</u>	<u>Total Shots</u>
Perfs:	7610' to 7620'	10	40
	7648' to 7676'	28	56
	7683' to 7692'	9	18
	7724' to 7800'	<u>76</u>	<u>152</u>
	Total	123	266

Safety Reminders

1. Insure all personnel have the proper personal safety equipment. Safety shoes, safety glasses or goggles, hardhat, gloves and ear protection.
2. Notify all personnel of fire extinguisher, first aid equipment, and shower station locations.
3. Make everyone aware of escape routes from the work area.
4. Keep anyone not needed for the specific operations away and out of "harm's way".
5. Inform personnel that ANYONE has the right to stop the job.

WAM

10-15-99

RECEIVED