

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1330' FSL & 1980' FEL  
Sec 25, T20S, R37E

5. Lease Designation and Serial No.

LC031696A

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

SEMU, Well #135

9. API Well No.

30-025-34666

10. Field and Pool, or Exploratory Area

North Hardy Strawn

11. County or Parish, State

Lea, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

Completion & logs

TYPE OF ACTION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-2-99: Rigged up Baker Atlas, POOH, RIH w/bond log tools, tested lines & casing, ran log from 7864'-1280'.  
9-7-99: MIRU, installed BOP, tested rams, start in hole w/2 7/8" tubing open ended. SION.  
9-8-99: Continued in hole w/tubing, tagged PBTD@7866', set tbg @ 7800', rigged up BJ, spotted 300 gals 15% NEFE HCL, RIH and perfed 4 JSPF 7610-7620', POOH RIH & perf w/2 JSPF 7648-7656', 7656-7676', 7683-7692', 7724-7744', 7744-7764'. SION.  
9-9-99: RIH & continue perfs from 7744-7754', 7764-7784', 7784-7800'. POOH, rigged down wireline, ran 2 7/8" tubing, packer @ 7533', rigged up BJ, pumped 3000 gals 15% NEFE HCL w/ball sealers, rigged down BJ, ran Gamma Ray log, SION.  
9-10-99: Swabbed. SION. 9-11-99: Swabbed, Shut-in. 9-13-99: Swabbed, released packer, POOH, SION.  
9-14-99: Rigged up Hydro-test, RIH w/packer @7533', pressured up casing & tubing, blod pressure, swabbed. Well shut-in.  
9-23-99: Rigged up Baker Atlas, RIH & ran Temp. Survey, POOH, RIH w/packer to 7526', pressure tested tubing & casing SION.  
9-24-99: Swabbed & fished, latched onto fish, POOH, SION. 9-27-99: Pulled packer. SION.  
9-28-99: RIH w/packer set @ 7529', installed prod. tree, tested backside-good test. SION. 9-29-99: Stand by for frac.  
9-30-99: Rigged up BJ, set/test tree saver, anchors, lines, casing. Pumped 10,000 gals XL Acid, 4000 gals gelled acid. rigged down. RIH & ran Temp. Survey. Open well to pit-water & acid gas, SION. 10-1,2 &4-99: Swabbed. Well shut-in for evaluation.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie  
Regulatory Agent

Date

December 15, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

