

District I
PO Box 1980 Hobbs NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
3. Reason for Filing Code NW 12-22-99		
4. API Number 30 - 0 25 54667	5. Pool Name North Hardy Tubb Drinkard	6. Pool Code 96356
7. Property Code 003085	8. Property Name SEMU	9. Well Number 136

II. 10. Surface Location

11. or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
L	25	20S	37E		1980'	South	1090'	West	Lea

11. Bottom Hole Location

11. or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Use Code F	13. Producing Method Code F	14. Gas Connection Date 12-23-99	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD UESTR Location and Description
054019	KOTFF Energy Pipeline LP PO Box 1188 Houston TX 77251-1188	2824131	O	Sec 30, T20S, R38E
024650	Dynergy Midstream Services LTD Part. 6 Desta Dr., #3300, Midland, TX 79705	2824132	G	Sec 30, T20S, R38E

IV. Produced Water

23. POD	24. POD UESTR Location and Description
0784950	Sec 23, T20S, R37E

V. Well Completion Data

25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations
9-2-99	12-22-99	8044'	7100'	6506-6542'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Back Cement	
12 1/4"	8 5/8"	1404'	715 sx	
7 7/8"	5 1/2"	8040'	2270 sx	
	2 7/8"	6470'		

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
12-22-99	12-22-99	12-25-99	24	300	790
40. Casing Size	41. Oil	42. Water	43. Gas	44. AOT	45. Test Method
25/64"	450	36	300		meter

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature

OIL CONSERVATION DIVISION

Approved by

Printed name

Ann E. Ritchie

Title

Title

Regulatory Agent 915 684-6381, 686-5580

Approval Date

Date

1-10-2000

Phone

(915) 684-6381

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

