

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC031696A

6. If Indian Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU, Well #136

9. API Well No.

30-025-34667

10. Field and Pool, or Exploratory Area

North Hardy Tubb Drinkard

11. County or Parish, State

Lea, N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FSL & 1090' FWL
Sec 25, T20S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

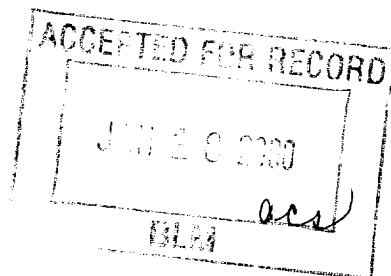
TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-13-99: Moved in rigged up, bled well down to pit. RD wellhead & NU BOP, tested BOP, released packer & start POOH. SION.
12-14-99: POOH w/packer, rigged up wireline, RIH w/gauge ring and junk basket to 7150', POOH, RIN w/CIBP & set @ 7100', POOH & rigged up pump truck, load casing, pressure tested CIBP to 2000#, held. RIH & perforated w/4 JSPF from 6506-6516' and 6538-6542', POOH, rigged down wireline. RIH w/5 1/2" RBP, set @ 6605', pulled up hole & set packer @ 6581', SION.
12-15-99: RU BJ Services, tested RBP to 5000#-held, PU to 6389 - pressured backside to 500# to monitor, tested lines to 6000#, pumped 48 bbls 15% NEFE acid w/ball sealers, SI, opened well to flow to test tank. Killed well, released packer-run through perforated interval - POOH, SION. 12-20-99: RU Baker Atlas and ran log across Tubb interval, RD Baker Atlas, RIH w/SN & 2 7/8" tubing - SN set @ 6470', SION. 12-23-99: Well put on production.



14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

1-7-2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any.

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED

JAN 13 '00

POWERS, NM
RECEIVED