| DEP ARTINENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDAY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE Tree d Well Tree d SUBMIT SUBMIT IN TRIPLICATE Tree d Well SUBMIT SUBMIT IN TRIPLICATE Tree d Well SUBMIT SUBMIT SUBMIT SUBMIT SUBMIT SUBMIT SUBMIT SUBMIT SUBMIT SUBMIT SUBMI | Form 3160-5 | UN | ITED STATES | | |
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| 10-5-99: Tested BOP, started in hole w/ 2 7/8" tubing. Shut-down. 10-6-99: Ran end of tubing to 7691', rigged up BJ Services, pickled w/500 gals 15% HCL, perfed well from 7134-7687'. 10-8-99: Tested lines & tubing, ran packer to 6988', pumped 25 bbls brine to displace acid. released packer, POOH, SION. 10-11-99: RIH w/tubing open ended to 7691', rigged up BJ, tested lines, pumped 500 gals 15% HCL down casing w/240 bbls brine. 10-12-99: RIH w/packer @ 7473', rigged down Hydro-test, SION. 10-13-99: Rigged up BJ, pumped 4000 gals 28% HCL w/ball sealers, re-set packer @ 6981', pumped 6000 gals 28% HCL w/ball sealers, rigged down BJ, SION. 10-14-99: Attempted to unset packer, rIH w/retrieving tool, released packer, attempted to reverse circulate, rigged up swab, POOH w/packer,RIH w/kill string, SION. 10-18-99: Swabbed, SION. 10-18-99: Swabbed, SION. 10-18-99: Swabbed, SION. 10-20-99: Bled well down, removed BOP & installed wellhead. RDMO. Cleaned location. Evaluating well. Logs are submitted with this Sundry Notice. December 15, 1999 The Regulatory Agent 14 I hereby cently that the foreout of functionet. | BILE MOSTITUES | | | | |
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| 10-6-99: Ran end of tubing to 7691', rigged up BJ Services, pickled w/500 gals 15% HCL, perfed well from 7134-7687'. 10-8-99: Tested lines & tubing, ran packer to 6988', pumped 25 bbls brine to displace acid. released packer, POOH, SION. 10-11-99: RIH w/tubing open ended to 7691', rigged up BJ, tested lines, pumped 500 gals 15% HCL down casing w/240 bbls brine. 10-12-99: RIH w/tubing open ended to 7691', rigged up BJ, tested lines, pumped 500 gals 15% HCL down casing w/240 bbls brine. 10-12-99: RIH w/tubing open ended to 7691', rigged down Hydro-test, SION. 10-13-99: Rigged up BJ, pumped 4000 gals 28% HCL w/ball sealers, re-set packer @ 6981', pumped 6000 gals 28% HCL w/ball sealers, rigged down BJ, SION. 10-14-99: Attempted to unset packer, rIH w/retrieving tool, released packer, attempted to reverse circulate, rigged up swab, POOH w/packer, RIH w/kill string, SION. 10-15-99: POOH w/kill string, RIH w/2 7/8" tubing, set packer @ 7052', ran tracer log, POOH & rigged down wireline. Swabbed. 10-18-99: Swabbed, SION. 10-20-99: Bled well down, removed BOP & installed wellhead. RDMO. Cleaned location. Evaluating well. Logs are submitted with this Sundry Notice. Date December 15, 1999 Tota Tota Tota Tota Tota Tota Tota Tota | | | | | |
| 10-8-99: Tested lines & tubing, ran packer to 6988', pumped 25 bbls brine to displace acid. released packer, POOH, SION. 10-11-99: RIH w/tubing open ended to 7691', rigged up BJ, tested lines, pumped 500 gals 15% HCL down casing w/240 bbls brine. 10-12-99: RIF w/packer @ 7473', rigged down Hydro-test, SION. 10-13-99: Rigged up BJ, pumped 4000 gals 28% HCL w/ball sealers, re-set packer @ 6981', pumped 6000 gals 28% HCL w/ball sealers, rigged down BJ, SION. 10-14-99: Attempted to unset packer, rIH w/retrieving tool, released packer, attempted to reverse circulate, rigged up swab, POOH w/kill string, SION. 10-15-99: POOH w/kill string, RIH w/2 7/8" tubing, set packer @ 7052', ran tracer log, POOH & rigged down wireline. Swabbed. 10-18-99: Swabbed, SION. 10-19-99: Bled well down, removed BOP & installed wellhead. RDMO. Cleaned location. Evaluating well. Logs are submitted with this Sundry Notice. Determine Title Regulatory Agent Date December 15, 1999 | 10-6-99: Ran | end of tubing to 7691', rigg | ged up BJ Services, pickled w/500 gals 15% HCL, perfed | well from | 7134-7687'. |
| 10-11-99: RIH w/tubing open ended to 7691', rigged up BJ, tested lines, pumped 500 gals 15% HCL down casing w/240 bbls brine. 10-12-99: RIH w/packer @ 7473', rigged down Hydro-test, SION. 10-13-99: Rigged up BJ, pumped 4000 gals 28% HCL w/ball sealers, re-set packer @ 6981', pumped 6000 gals 28% HCL w/ball sealers, rigged down BJ, SION. 10-14-99: Attempted to unset packer, rIH w/retrieving tool, released packer, attempted to reverse circulate, rigged up swab, POOH w/packer,RIH w/kill string, SION. 10-15-99: POOH w/kill string, RIH w/2 7/8" tubing, set packer @ 7052', ran tracer log, POOH & rigged down wireline. Swabbed. 10-18-99: Swabbed, SION. 10-19-99: Bled well down, removed BOP & installed wellhead. RDMO. Cleaned location. Evaluating well. Logs are submitted with this Sundry Notice. Date December 15, 1999 Title Regulatory Agent | 10-8-99: Teste | ed lines & tubing, ran pack | er to 6988', pumped 25 bbls brine to displace acid. releas | sed packer, F | COH, SION. |
| 10-13-99: Rigged up BJ, pumped 4000 gals 28% HCL w/ball sealers, re-set packer @ 6981', pumped 6000 gals 28% HCL w/ball sealers, rigged down BJ, SION. 10-14-99: Attempted to unset packer, rIH w/retrieving tool, released packer, attempted to reverse circulate, rigged up swab, POOH w/packer, RIH w/kill string, SION. 10-15-99: POOH w/kill string, RIH w/2 7/8" tubing, set packer @ 7052', ran tracer log, POOH & rigged down wireline. Swabbed. 10-18-99: Swabbed, SION. 10-19-99: Swabbed, SION. 10-19-99: Bled well down, removed BOP & installed wellhead. RDMO. Cleaned location. Evaluating well. Logs are submitted with this Sundry Notice. Intel Prevame Title correct. Ann E. Ritchie Signed Title Regulatory Agent Date December 15, 1999 | 10-11-99: RIF | H w/tubing open ended to 7 | 691', rigged up BJ, tested lines, pumped 500 gals 15% H | CL down ca | sing w/240 bbls brine. |
| sealers, rigged down BJ, SION. 10-14-99: Attempted to unset packer, rIH w/retrieving tool, released packer, attempted to reverse circulate, rigged up swab, POOH w/packer, RIH w/kill string, SION. 10-15-99: POOH w/kill string, RIH w/2 7/8" tubing, set packer @ 7052', ran tracer log, POOH & rigged down wireline. Swabbed. 10-18-99: Swabbed, SION. 10-19-99: Swabbed, SION. 10-20-99: Bled well down, removed BOP & installed wellhead. RDMO. Cleaned location. Evaluating well. Logs are submitted with this Sundry Notice. 14 Thereby certify that the foreverties of forect. Signed Title Signed (This space for Federal of State officquee) | | | | | |
| 10-14-99: Attempted to unset packer, rIH w/retrieving tool, released packer, attempted to reverse circulate, rigged up swab, POOH w/packer, RIH w/kill string. SION. 10-15-99: POOH w/kill string, RIH w/2 7/8" tubing, set packer @ 7052', ran tracer log, POOH & rigged down wireline. Swabbed. 10-18-99: Swabbed, SION. 10-19-99: Swabbed, SION. 10-20-99: Bled well down, removed BOP & installed wellhead. RDMO. Cleaned location. Evaluating well. Logs are submitted with this Sundry Notice. 14. Thereby ceruly that the foreverse correct. Signed Ann E. Ritchie Tube Regulatory Agent Date December 15, 1999 | 10-13-99: Rig | ged up BJ, pumped 4000 g | gals 28% HCL w/ball sealers, re-set packer @ 6981', pun | nped 6000 gz | als 28% HCL w/ball |
| w/packer, RIH w/kill string, SION. 10-15-99: POOH w/kill string, RIH w/2 7/8" tubing, set packer @ 7052', ran tracer log, POOH & rigged down wireline. Swabbed. 10-18-99: Swabbed, SION. 10-19-99: Swabbed, SION. 10-20-99: Bled well down, removed BOP & installed wellhead. RDMO. Cleaned location. Evaluating well. Logs are submitted with this Sundry Notice. 14. I hereby certify that the foresting many state correct. Signed Many Mathematical Correct. Chile Regulatory Agent Date December 15, 1999 | | | | | |
| 10-15-99: POOH w/kill string, RIH w/2 7/8" tubing, set packer @ 7052', ran tracer log, POOH & rigged down wireline. Swabbed. 10-18-99: Swabbed, SION. 10-19-99: Swabbed, SION. 10-20-99: Bled well down, removed BOP & installed wellhead. RDMO. Cleaned location. Evaluating well. Logs are submitted with this Sundry Notice. 14 Thereby certify that the foresering reference to the correct. Signed Ann E. Ritchie Title Regulatory Agent Date December 15, 1999 | 10-14-99: Att | empted to unset packer, rII | I w/retrieving tool, released packer, attempted to reverse | e circulate, rig | gged up swab, POOH |
| 10-18-99: Swabbed, SION. 10-19-99: Swabbed, SION. 10-20-99: Bled well down, removed BOP & installed wellhead. RDMO. Cleaned location. Evaluating well. Logs are submitted with this Sundry Notice. 14. Thereby certify that the forescence type and correct. Signed Ann E. Ritchie Title Regulatory Agent Date December 15, 1999 | | | | | |
| 10-19-99: Swabbed, SION. 10-20-99: Bled well down, removed BOP & installed wellhead. RDMO. Cleaned location. Evaluating well. Logs are submitted with this Sundry Notice. 14. Thereby certify that the forestare market in correct. Signed Ann E. Ritchie Title Regulatory Agent Date December 15, 1999 | 10-15-99; PO | OH w/kill string, RIH w/2 | 7/8" tubing, set packer @ 7052', ran tracer log, POOH & | z rigged dow | n wireline. Swabbed. |
| 10-20-99: Bled well down, removed BOP & installed wellhead. RDMO. Cleaned location. Evaluating well. Logs are submitted with this Sundry Notice. 14. I hereby certify that the foregraph and correct. Signed Min C. Market and correct. Signed Title Regulatory Agent Date December 15, 1999 (This space for Federal or State officquee) | | | | | |
| Logs are submitted with this Sundry Notice. 14. I hereby certify that the foreverting of the correct. Signed Min (Multicon Title Regulatory Agent Date December 15, 1999 (This space for Federal of State office use) | | | | | |
| 14. I hereby certify that the forevents of the correct. Ann E. Ritchie Signed Iii I. J. | | | | lating well. | |
| Signed Title Regulatory Agent Date December 15, 1999 (This space for Federal or State office use) | Logs are subn | nitted with this Sundry Not | ice. | | |
| Signed Title Regulatory Agent Date December 15, 1999 (This space for Federal or State office use) | | | | | |
| Signed Title Regulatory Agent Date December 15, 1999 (This space for Federal or State office use) | • | | | | |
| Signed Title Regulatory Agent Date December 15, 1999 (This space for Federal or State office use) | 14. Thereby certify that the | he forevolve a la correct | | | |
| (This space for Federal or State office use) | 1. | ATT | | <u> </u> | Dec. 18 1000 |
| | | V. V. Mehro | Tule Regulatory Agem | Date | December 15, 1999 |
| Approved by <u>Mus William</u> Title Date Conditions of approval if any: Waiting on connected Clog | | | | | |
| Conditions of approval if any: Waiting on conceled Clog. BLM(6) | Approved by | hus Useller | Title | Date | |
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| | BLM(6) | aling on come | and coup | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.

