

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FSL & 1090' FWL
Sec 25, T20S, R37E

5. Lease Designation and Serial No.

LC031696A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU, Well #136

9. API Well No.

30-025-34667

10. Field and Pool, or Exploratory Area

North Hardy ~~Strawn~~ *Tubbs Drink*

11. County or Parish, State

Lea, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

Completion & logs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-27-99: Rigged up Baker Atlas, tagged PBTD @ 7976', ran bond log from 1300-7976', rigged down.

10-5-99: Tested BOP, started in hole w/ 2 7/8" tubing. Shut-down.

10-6-99: Ran end of tubing to 7691', rigged up BJ Services, pickled w/500 gals 15% HCL, perfed well from 7134-7687'.

10-8-99: Tested lines & tubing, ran packer to 6988', pumped 25 bbls brine to displace acid. released packer, POOH, SION.

10-11-99: RIH w/tubing open ended to 7691', rigged up BJ, tested lines, pumped 500 gals 15% HCL down casing w/240 bbls brine.

10-12-99: RIH w/packer @ 7473', rigged down Hydro-test, SION.

10-13-99: Rigged up BJ, pumped 4000 gals 28% HCL w/ball sealers, re-set packer @ 6981', pumped 6000 gals 28% HCL w/ball sealers, rigged down BJ, SION.

10-14-99: Attempted to unset packer, rIH w/retrieving tool, released packer, attempted to reverse circulate, rigged up swab, POOH w/packer, RIH w/kill string. SION.

10-15-99: POOH w/kill string, RIH w/2 7/8" tubing, set packer @ 7052', ran tracer log, POOH & rigged down wireline. Swabbed.

10-18-99: Swabbed, SION.

10-19-99: Swabbed, SION.

10-20-99: Bled well down, removed BOP & installed wellhead. RDMO. Cleaned location. Evaluating well.

Logs are submitted with this Sundry Notice.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

December 15, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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