

UNITED STATES
DEPARTMENT OF THE INTERIOR **NM Oil Cons. Division**
BUREAU OF LAND MANAGEMENT **327 N. French Dr.**
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection	5. Lease Designation and Serial No. LC031696A
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381	7. If Unit or CA, Agreement Designation SEMU
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 1980' FSL & 1090' FWL Sec 25, T20S, R37E	8. Well Name and No. Well # 136
	9. API Well No. 30-025-34667
	10. Field and Pool, or Exploratory Area North Harty Strawn
	11. County or Parish, State Lea, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other TD & Set Prod Casing	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

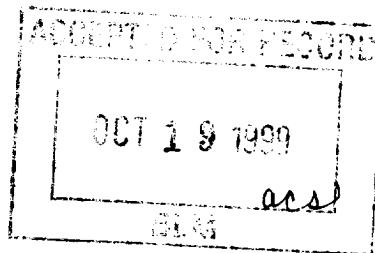
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-17-99: Reached total depth of 8044'. Prep out of hole for open hole logs.

9-18-99: Circulate hole. Rigged up Schlumberger. Ran Porosity Neutron Density, Resistivity, GR, Caliper, NGT/GHC/Sonic. Rig up to run sidewall cores.

9-19-99: Rig up wireline truck, lay down cores & tools, cut cores.

9-20-99: Circulated and condition hole for casing/cement job. Ran 8040' of 5 1/2", 17#, K-55 casing, cemented with lead slurry of 1650 sx 35:65 Poz Cl C @12.7 ppg + 6% gel + 0.005 gps FP-6L + 0.25% cello-flake, tailed with 620 sx Cl C @ 14.8 ppg + 0.75% flo-bloc-210 + 1% BA-58 + 0.4% CD-32 + 0.005 gps PF-6L + 0.2% SMS. Circulated to surface. WOC. Tested 1500#. Rig released.



14. I hereby certify that the foregoing is true and correct.

Signed

Title

**Ann E. Ritchie
Regulatory Agent**

Date

October 6, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(8)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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