

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34669

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER \_\_\_\_\_

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

W. T. MCCOMACK

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

19

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

TUBB OIL & GAS (PRO GAS)

4. Well Location

Unit Letter P : 790 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 32

Township 21S

Range 37E

NMPM

LEA

County

10. Date Spudded

9/15/99

11. Date T.D. Reached

9/28/99

12. Date Compl.(Ready to Prod.)

11/18/99

13. Elevations(DF & RKB, RT, GR, etc.)

3458'

14. Elev. Casinghead

15. Total Depth

7500'

16. Plug Back T.D.

7176'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6038' - 6246'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

TDD/CNL/GR/DLL/MCFL/BHC/NGT/FMI/GR

22. Was Well Cored

NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	516'	14-3/4"	350 SX - SURF	
8-5/8"	24 & 32	3056'	11"	1000 SX - SURF	
5-1/2"	15.5	7500'	7-7/8"	1140 SX - TOC @ 2856'	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	5964'	

26. Perforation record (interval, size, and number)

7327' - 7382' (SQZD)      7214' - 7262' (CIBP)  
6716' - 6721' (RBP)      6038' - 6246'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7327' - 7382'	5000 GALS 15%, 250 RCNB'S
6716' - 6721'	5000 GALS 20%
6038' - 6246'	3500 GALS 15%, 180 RCNB'S

**28. PRODUCTION**

68,500 GALS FOAM, 492,320# SD

Date First Production

11/18/99

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PROD

Date of Test

11/23/99

Hours Tested

24

Choke Size

Prod'n For  
Test Period

5

Oil - Bbl.

5

Gas - MCF

718

Water - Bbl.

0

Gas - Oil Ratio

143,600

Flow Tubing Press.

300

Casing Pressure

0

Calculated 24-  
Hour Rate

Oil - Bbl.

5

Gas - MCF

718

Water - Bbl.

0

Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*J. K. Ripley*

Printed  
Name

J. K. RIPLEY

Title

REGULATORY O.A.

Date 12/7/99

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy	1213	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2440	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2557	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3365	T. Silurian	7212	T. Point Lookout
T. Grayburg	3623	T. Montoya	T. Mancos	T. Elbert
T. San Andres	3930	T. Simpson	T. Gallup	T. McCracken
T. Glorieta	5070	T. McKee	Base Greenhorn	T. Ignacio Otzte
T. Paddock		T. Ellenburger	T. Dakota	T. Granite
T. Blincbry	5440	T. Gr. Wash	T. Morrison	T.
T. Tubb	6036	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6329	T. Bone Springs	T. Entrada	T.
T. Abo	6621	T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to .....feet .....

No. 2, from.....to .....feet .....

No. 3, from.....to .....feet .....

**LITHOLOGY RECORD** ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology