District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energ. .inerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 13, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK,									, OR ADI	OR ADD A ZONE	
1 Operator name and Address									² OG	² OGRID Number	
Chevron U.S.A. Inc.										4323	
P.O. Box 1150								³ API Number			
Midland, TX 79702										-34669	
⁴ Pro	perty Code			⁵ Property Name						Well No.	
	2690			W. T. MCCOMACK 19							
				ocation							
UL or lot no.	Section	Towns	ship Range	Lot. Idn	Feet from t	he North/S	outh Line	Feet from the	East/West line	County	
P	32	2	1S 37E	<u> </u>	790)UTH	660	EAST	LEA	
8 Proposed Bottom Hole Location If Different From Surface											
UL or lot no.	Section Township		ship Range	Lot. Idn	Feet from t	he North/S	outh Line	Feet from the	East/West line	County	
9 Proposed Pool 1								10 Proposed Pool 2			
MCCORMACK: FUSSELMAN Silurian											
HOOOTH BIOTH COORDING TO THE PARTY OF THE PA											
11 Work Type Code		12 Well Type C	Well Type Code		Rotary	¹⁴ Lea	se Type Code	15 Ground Level Elevation			
N			0	0		ROTARY		P		3458*	
¹⁶ Multiple			17 Proposed De	17 Proposed Depth		Silurian Fuscei MAN		19 Contractor		²⁰ Spud Date	
•		8000,	8000,		UNKNOWN			8/4/99			
²¹ Proposed Casing and Cement Program											
							Setting Depth Sacks of Cement Estimated TOC				
Hole Size								375		SURF	
14-3/4"			11-3/4"		42#				SURE		
11"		-			4 & 28# 360 15 5# 800				TOC @ 3200'		
7-7/8"		5-1/2"	2 15		8000'						
		+									
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary DRILL TO 500', RUN 11-3/4" CSG. CMT W/CL "C" TO SURF. DRILL TO 3600', RUN 8-5/8" CSG. CMT W/CL "C" TO SURF.											
DRILL TO 3600', RUN 8-5/8" CSG. CMT W/CL "C" TO SURF. DRILL TO 8000', RUN 5-1/2" CSG. CMT W/CL "C" - TOC @ 3200'.											
MUD PROGRAM: SURFACE HOLE: 0' - 500' FRESH WATER INTERMEDIATE HOLE: 500' - 3600' BRINE WATERPermit Expires 1 Year From Approval PRODUCTION HOLE: 3600' - 8000' CUT BRINE Date Unless Drilling Underway											
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION ORIGINAL SIGNED BY					
Signature: OK REDUIT						Approved by: GARY WINK					
Printed name: J. K. RIPLEY						Title:					
Title: REGULATORY O.A.						Approval Date	JUL 3	0 1999 Ex	piration Date:		
REGULATURY U.A.											

7/28/99

(915)687-7148

