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## State of New Mexico Energy, i ... erals and Natural Resources Department

Form C 103

## OIL CONSERVATION DIVISION

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM S8240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.	34672
	Santa Fe, New Mexico		ļ	-025-34692
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of L	STATE FEE
DISTRICT T11 1000 Rio Brazos Rd., Aztec. NM 87410			6. State Oil & Gas Lo	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE •APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
. Type of Well: Oil Gas Well OTHER		State A A/C 2		
2. Name of Operator			8. Well No. 76	
Raptor Resources, Inc.  3. Address of Operator			9. Pool name or Wildcat	
901 Rio Grande, Austin, TX 78701			Jalmat Tansill Yates 7 Rvrs (Pro Gas) 79240	
4. Well Location	0,0.		<u> </u>	
Unit Letter E 1980	Feet From The North	Line and6	Feet From T	he West Line
Section 8	•		NMPM	Lea County
	10. Elevauon (Show whether	DF, RKB. RT, GR, ctc.) 3601'	/	<u> </u>
Check.	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other I	Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	A	LTERING CASING
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. P	LUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB	
OTHER:		OTHER	Completion v	vork X
12. Describe Proposed or Completed O work) SEE RULE 1103.	perations (Clearly state all pertinent details	, and give pertinent dates, inc	cluding estimated date of :	starting any proposed
6/8/01 RU Basic Energy Well Serv (ates/7 Rvrs W/1 SPF @ 3289', 32 (740', 3744', 3774', 3794' & 3799', 39,774 gas 40# Water frac G foame collar tagged sand fill @ 3481', POG and fill from 3607' to 4023', circular (6/01 GIH W/117 jts 2 3/8" tbg serv (7/13/01 POOH W/ tbg, rods & pum @ 3283', 2" X 1 1/2" X 16' pump ar (7/14/01 RD Basic Energy Well Serv	for a total of 21 holes. Acidize per d to 70 quality W/ 289 tons CO2 VOH. GIH W/ Depck bailer cleaned ated well dry. t @ 3652', 2" X 1 1/2" X12' RWT. p. GIH tag sand fill @ 4006', POO and rods. vice. Placed well on production.	95', 3424', 3428', 3438 rfs W/ 2000 gal 15% N W/ 15,000# 20/40 and d out sand fill to 3607', C pump and rods.	, 3458', 3502', 3591 EFE acid. Frac the 175,000# 12/20 Bra POOH. GIH W/ fo	', 3687', 3708', 3710', Yates/7 Rvrs perfs W/ dy sand. GIH W/ notched oam air unit cleaned out
Test dated 8/11/01: 3 BO/D: 197 E	3W/D: 386 MCF			
12. I hereby certify that the information above is t	rue and complete to the best of my knowledge and	belief.		
SIGNATURE THE STATE OF THE STAT	willy III	R egulatory A	gent for Raptor	DATE8/28/01
TYPE OR PRINT NAME Bill R. Keathly,	Regulatory Agent		<del></del>	TELEPHONE NO. 915-697-1609
(this space for State Use)				
APPROVED BY	TIT	LE		DATE
CONITIONS OF APPROVAL, IF ANY				