

District I  
PO Box 1980, Hobbs, NM 88241 1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Raptor Resources, Inc. 901 Rio Grande Austin, Tx. 78701		GRID No. 162791
		API Number 34672 30 - 0 25-34692
Property Code 24671	Property Name State A A/C 2	Well No. 76

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	8	22S	36E		1980	North	660	West	Lea

s Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1					Proposed Pool 2				
Jalmat Tansill Yates 7 Rvrs (Pro Gas) 79240									

Work Type Code P 16 Multiple	Well Type Code G 17 Proposed Depth 3550	Cable/Rotary R 18 Formation Tansl/Yates/7 Rvrs	Lease type Code S 19 Contractor	14 Ground Level Elevation 3601 20 Spud Date 6/1/01
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21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
	SAME AS	BEFORE			

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well was drilled in March, 2000 to the Eunice: 7Rvrs Qn, South and was non-production. Raptor plans to Recomplete the well up hole in the Jalmat Gas Pool. This well is on 160 acres within the proportion unit that has no offsetting wells.

PROPOSED COMPLETION OPERATIONS

1. Set CIBP above the Eunice: 7 Rvrs Qn @ 3550' +/-.
2. Perf the Yates from 2900' to 3050' and the 7 Rvrs from 3075' to 3500'
3. Acidize
4. Frac
5. POP

Permit Expires 1 Year From Approval  
Date Unless ~~Drilling~~ Underway

Plug-Back

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Bill R. Keathly*

Printed name:

Bill R. Keathly

Title:

R regulatory Agent for Raptor

Date:

5/21/01

Phone

(915) 697-1609

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached

SCA