

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-346 ⁷ ₂
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 'A' A/C 2
8. Well No. 76
9. Pool name or Wildcat Eunice: Seven Rivers-Queen, South (24130)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER
2. Name of Operator Raptor Resources, Inc.
3. Address of Operator 901 Rio Grande, Austin, TX 78701
4. Well Location Unit Letter <u>E</u> <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3601'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Set Production Casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/14/00 Drill 7 7/8" hole to a total depth of 4065'. GIH W/ 96 jts 5 1/2" 17# casing set @ 4065'. Lead cement 475 sx Class C 50/50 POZ + 5% NaCl + 10% Bentonite gel + 1/4# / sx Cello Flake. Tail cement 275 sx Class C 50/50 POZ + 0.2% CD-32 + 0.6% FL-32 + 2% Bentonite gel, circulate 20 sx to surface. Plug down @ 12:45 pm on 3/15/00. WOC.

Release rig, and wait on Completion unit.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Bill R. Keathly TITLE: Regulatory Agent for Raptor DATE: 3-19-00
TYPE OR PRINT NAME: Bill R. Keathly TELEPHONE NO.: 915-697-1609

(this space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: MAR 27 2000

CONDITIONS OF APPROVAL, IF ANY: