

Form 3160-5
(June 1990)

M. Oil Cons. Division
1625 N French Dr.
Hobbs, NM 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1175' FSL & 1400' FWL, Section 25, T22S, R32E

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal #34

9. API Well No.

30-025-34705

10. Field and Pool, or Exploratory Area

W. Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Inter & Prod Csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drd 9-7/8" hole to 4710'. TD reached @ 1230 hrs CDT 10/17/99. Ran 110 jts 7-5/8" 29.70# N-80 & K-55 LT&C csg. Float shoe @ 4710'. Float collar @ 4665'. BJ cmt'd w/ 1068 sks 65:35 POZ @ 12.4 ppg followed by 150 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Lost returns while pumping plug down. No cmt returns. ND & cut-off WH. NU Schlumberger & ran temp survey. Cmt top @ 1525'. Called Peter Chester w/ BLM. He gave verbal approval to not cmt to surface from 1525'.

TD & Prod Csg - Drd 6-3/4" hole to 8975'. TD reached @ 1730 hrs CST 10/26/99. Logged well w/ Baker Atlas. RAn 205 jts 4-1/2" 11.60# N-80 & J-55 LT&C csg. Float shoe @ 8975'. Float collar @ 8927'. Stage tool @ 6532'. BJ cmt'd w/ 625 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS @ 15.7 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circ 5 hrs between stages. Recov 220 sks excess cmt. Cmt 2nd stage w/ 695 sks CI "H" + .3% FL 52 + .3% CD 32 + .15% SMS @ 15.7 ppg. Plug down @ 1000 hrs CST 10/29/99. ND BOP's & make cut-off. Weld on WH. TOC @ 3330'. CBL ran 11/05/99.

14. I hereby certify that the foregoing is true and correct

Signed

Cathy Embel

Title Operations Tech

Date 12/07/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side