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BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLE! ONS. Division APPROVED
OMB NO. 1004-0137
DICE
1625 December Ch. Dr. Expires: February 28, 1995

hobb Several Miles 88240 SE DESIGNATION AND SERIAL NO.

NM-2379

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## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* OIL X GAS WELL 1a. TYPE OF WELL: DRY 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: NEW X WORK DEEP-PLUG DIFF Other OVER BACK RESVR 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR Covington A Federal #34 Pogo Producing Company METTENTE 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO 30-025-34705 P. O. Box 10340, Midland, TX 79702-7340 (915)68 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordant / State requirements)\* W. Red Tank Delaware 1175' FSL & 1400' FWL, Section 25, T22S, R32E 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below same Section 25, T22S, R32E At total depth 14. PERMIT NO 12. COUNTY OR PARISH 13. STATE DATE ISSUED same Lea County 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 19. ELEV. CASINGHEAD 10/10/99 11/26/99 11/28/99 3765' GL 3764 20. TOTAL DEPTH MD & TVD 22. IF MULTIPLE COMPL 21. PLUG, BACK T.D., MD & TVD 23. INTERVALS **ROTARY TOOLS CABLE TOOLS** HOW MANY 8975 8780 0-8975 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE 8094'-8124', 8606'-23' Delaware (MD & TVD) Nο 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED CNL-DIL-CBL No 28 CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED Ŋ 10 - 3/4844 14-3/4 800 sks - circ 200 sks 7-5/8 4710 9-7/8 1218 sks- did not circ 4-1/2 8975 1320 sks -circ 220 sks 6 - 3/429 30 LINER RECORD **TUBING RECORD** SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3//8 7999 31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8821-34 (26 - .38" dia holes) Bone Spring DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8606-23 (30 - .38" dia holes) Delaware 8094-8124 (60 - .38" dia holes) Delaware 8821-34 Acdz w/ 1000 gals 15% HCL.Frac w/ 57,000# 16/30 sand 8608-23 Acdz w/ 1000 gals 7-1/2% HCL, Frac w/ 52,000# 16/30 sand 8094-8124 Acdz w/ 1000 gals 7-1/2% HCL, Frac w/ 114,000# 16/30 sand **PRODUCTION** DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in) 11/29/99 Pumping Producing DATE OF TEST HOURS TESTED **CHOKE SIZE** PROD'N FOR OIL --- BBI GAS---MCF. WATER---BRI **GAS-OIL RATIO** TEST PERIOD 12/01/99 24 102 50 89 40.8 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL---BBL GAS---MCF WATER----RRI OIL GRAVITY-API (CORR.) 24-HOUR RATE 102 50 89 40.8 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **TEST WITNESSED BY** Sold **Buck Smith** 35. LIST OF ATTACHMENTS Logs, C-104, Sundry, Deviation Survey 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records TITLE Operation Tech SIGNED **DATE 12/07/99**

recoveries):

37. SUMMARY OF POROUS ZONES: (f w all important zones of porosity and contents drill-stem, tests, including depth inter. cested, cushion used, time tool open, flowing a

reof; cored intervals; and all shut-in pressures, and

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	4580		
Delaware Lime	4888		
Bell Canyon	4970		
Cherry Canyon	5735		
Brushy Canyon	6973		
Bone Spring	8713		

38.		GEOLOGICAL MARKERS		38.	GEOLOGICAL MARKERS	
NAM	NAME	ТОР			TOP	
	-	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH