

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-2379							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Pogo Producing Company				7. UNIT AGREEMENT NAME							
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100				8. FARM OR LEASE NAME, WELL NO. Covington A Fed. #35							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1250' FNL & 1075' FWL At top prod. interval reported below same At total depth same				9. API WELL NO. 30-025-34706							
14. PERMIT NO.				DATE ISSUED 09/17/99		12. COUNTY OR PARISH Lea County		13. STATE NM			
15. DATE SPUDDED 10/31/99		16. DATE T.D. REACHED 11/20/99		17. DATE COMPL. (Ready to prod.) 12/06/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3762 GL		19. ELEV. CASINGHEAD 3763			
20. TOTAL DEPTH, MD & TVD 8950		21. PLUG, BACK T.D., MD & TVD 8900		22. IF MULTIPLE COMPL., HOW MANY* —		23. INTERVALS DRILLED BY —		ROTARY TOOLS 0-8950			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8632- 50' Delaware								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-DIL-CBL								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
10-3/4		40.50		852		14-3/4		800 sks-circ 231 sks			
7-5/8		26.40		4710		9-7/8		1700 sks - circ 200 sks			
4-1/2		11.60		8950		6-3/4		1200 sks - TOC @ 3700'			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8	
										8509'	
31. PERFORATION RECORD (Interval, size and number) 8632' - 8650' (36 - .38" dia holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						8632-50		Acidz w/ 1000 gals 7-1/2% HCL			
								Frac w/ 105,000# 16/30 sand			
33. * PRODUCTION											
DATE FIRST PRODUCTION 12/07/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 12/10/99		HOURS TESTED 24		CHOKE SIZE —		PROD'N FOR TEST PERIOD —		OIL—BBL. 72		GAS—MCF. 45	
								WATER—BBL. 187		GAS-OIL RATIO 62:1	
FLOW. TUBING PRESS. —		CASING PRESSURE —		CALCULATED 24-HOUR RATE —		OIL—BBL. 72		GAS—MCF. 45		WATER—BBL. 137	
										OIL GRAVITY-API (CORR.) 40.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										WITNESSED BY Buck Smith	
35. LIST OF ATTACHMENTS C-104, Logs, Sundry, Deviation Survey										ORIG. SGD, DAVID R. GLASS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										DEC 27 1999	
SIGNED <i>Cathy Embel</i>				TITLE Operation Tech				DATE 12/14/99			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	5605		
Delaware Lime	5919		
Bell Canyon	5011		
Cherry Canyon	5761		
Brushy Canyon	7003		
Bone Spring	8738		

U.S. GOVERNMENT PRINTING OFFICE: 1992 -- 774-672