

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1250' FNL & 1075' FWL, Section 25, T22S, R32E

5. Lease Designation and Serial No.  
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Covington A Fed. #35

9. API Well No.  
30-025-34706

10. Field and Pool, or Exploratory Area  
W. Red Tank Delaware

11. County or Parish, State  
Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

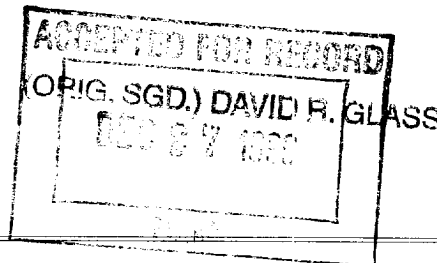
- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Set Inter & Prod Csg
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Convers on to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intermediate Csg - Drld 9-7/8" hole to 4710'. TD reached @ 1615 hrs CST 11/12/99. Ran 113 jts 7-5/8" 26.4# N-80 LT&C csg. Float shoe @ 4710'. Float collar @ 4666'. BJ cmt'd w/ 1550 sks 65:35 POZ @ 12.8 followed by 150 sks CI "C" + 1% CaCl<sub>2</sub> @ 14.8 ppg. Dropped plug & displace cmt. Plug down @ 0745 hrs CST 11/13/99. Circ 200 sks. ND BOP's & make cut-off. Weld on wellhead. NU BOP's & test ok.

TD & Production Csg - Drld 6-3/4" hole to 8950'. TD reached @ 1330 hrs CST 11/20/99. Logged well w/ Schlumberger. Ran 203 jts 4-1/2" 11.60# N-80 & J-55 LT&C csg. Float shoe @ 8950'. Float collar @ 8903'. DV tool @ 6674'. BJ cmt'd 1st stage w/ 500 sks CI "H" .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circ 165 sks. Cmt 2nd stage w/ 700 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Plug down @ 0730 hrs 11/22/99. ND BOP's & make cut-off. Weld on WH. TOC @ 3700'. CBL ran 12/01/99.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Imbel

Title Operations Tech

Date 12/14/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

031

66

NM

