

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 9980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 34735
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Roitan	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐		8. Well No. 1	
2. Name of Operator Capataz Operating, Inc		9. Pool name or Wildcat Blinebry Oil & Gas	
3. Address of Operator PO Box 10549, Midland, TX 79702			
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> Country			
10. Date Spudded 2300 HRS 10/27/99	11. Date T.D. Reached 11/12/99	12. Date Compl. (Ready to Prod.) 11/24/99	13. Elevations (DF & RKB, RT, GR, etc.) 3560 KB
14. Elev. Casinghead 3559			
15. Total Depth 7800	16. Plug Back T.D. --	17. If Multiple Compl. How Many Zones? --	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 6014-6104 Blinebry			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNDL, DLL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

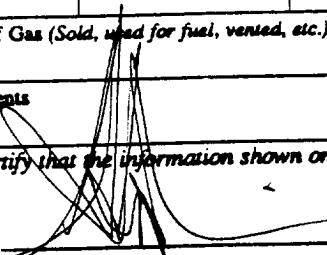
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1625'	12-1/4"	650 SX Poz "C"	--
5-1/2"	17#	7798'	7-7/8"	1225 SX Poz "C"	--

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 46 Holes 6014-6104	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6014-6104	2400 Gal 15% Nefo
		53700 gal Gel X 179,250 lbs
		16/30 Sand

PRODUCTION

28. Date First Production 11/25/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 12/6/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 55	Gas - MCF 94	Water - Bbl. 87	Gas - Oil Ratio 1709
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 55	Gas - MCF 94	Water - Bbl. 87	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By H Scott Davis	
30. List Attachments Logs			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 		Printed Name H Scott DAVIS Title Agent Date 12-8-99	