

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2620' FEL, Section 26, T22S, R32E

5. Lease Designation and Serial No.  
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal #38

9. API Well No.

30-025-34753

10. Field and Pool, or Exploratory Area

W. Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Inter & Prod Csg

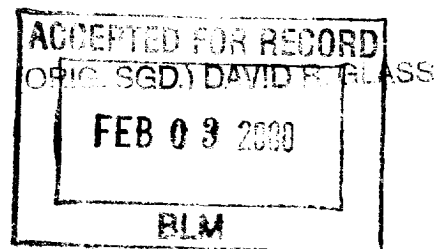
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intermediate Csg - Drld 9-7/8" hole to 4710'. TD reached @ 1630 hrs CST 12/01/99. Ran 118 jts 7-5/8" 29.7# K-55 & J-55 LT&C csg. Float shoe @ 4710'. Float collar @ 4668'. BJ cmt'd w/ 1780 sks Poz "C" @ 12.8 ppg followed by 150 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Drop plug & displace cmt. Plug down @ 1915 hrs 12/02/99. Recov 200 sks excess cmt. ND BOP's & make cut-off. Weld on WH. NU BOP's and test.

TD & Production Csg - Drld 6-3/4" hole to 8800'. TD reached @ 1100 hrs CST 12/10/99. Logged well w/ Schlumberger. Ran 198 jts 4-1/2" 11.60# N-80 & J-55 LT&C csg. Float shoe @ 8800'. Float collar @ 8760'. Stage tool @ 6490'. BJ cmt'd 1st stage w/ 480 sks Cl "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circ 120 sks. Cmt 2nd stage w/ 625 sks Cl "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Plug down @ 1700 hrs CST 12/12/99. ND BOP's & make cut-off. Weld on WH. TOC @ 3500'. CBL ran 12/17/99.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Lambert Title Operation Tech

Date 01/10/00

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side