<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised March 25, 1999

<u>District II</u> 811 South First, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

<u>istrict IV</u> )40 South Pacheco, San	nta Fe, NM 87	7505							AMENDED	REPORT	
	R	EQUEST FOR		AND A	AUTHORIZ	ATIO	N TO TRAN		OGRID Number	<del></del>	
Apache Co	orporatio:	<sup>1</sup> Operator Name					000873				
2000 Post 0	Oak Blvo	d., Suite 100		$\mathcal{A}$				<sup>3</sup> Reason for Filing			
Houston, T		056-4400		5 Pool	¥7			V ,	DHC Pool Code	<del></del>	
30-025-34			Penros		<sup>5</sup> Pool Name Skelly (Grayburg)			50350			
roperty Code				<sup>8</sup> Property	•	<del></del>		<sup>9</sup> Well Number		er	
22879 I.		face Location		Owe	n B				8		
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	1	North/South line	Feet from	1	County	
N	34	21S	37E		560	<u> </u>	South	2180	) West	Lea	
UI or lot no.	" Bot	ttom Hole Locati	iON Range	Lot. ldn	Feet from the	<del>                                     </del>	North/South line	Feet from	the East/West line	County	
12 Lse Code	13 Prod	ducing Method Code	14 Gas Connection Da	ate 15 C-1	129 Permit Number		<sup>16</sup> C-129 Effective	2 Date	<sup>17</sup> C-129 Expiratio	on Date	
P U. Oil and Ca	Transr	P	<u> </u>								
II. Oil and Ga	s Transp	OOrters  19 Transpoi	orter Name		<sup>20</sup> POD	<sup>21</sup> O/G		22 PO!	D ULSTR Location	<del></del>	
OGRID	<u></u>	and Ac	<del></del>					d Description			
034053		Marketing & Tra		042010	О						
	500 Dallas, Suite 700										
222200		on, Texas 77002			042020					<b></b>	
020809		chardson Gasolin ain St., Suite 300		042030	G						
	Ft. Wo	rth, Texas 7610	2					<del></del>			
				I							
	<del></del>										
V. Produced V	Water										
<sup>23</sup> POD				<sup>24</sup> POD UI	LSTR Location and	Descripti	ion				
042050	Julan F	N . 4 -									
V. Well Comp 25 Spud Date	<u> </u>	Data  Ready Date	<sup>27</sup> TD		<sup>28</sup> PBTD	$\overline{}$	29 Perforation	ns	<sup>30</sup> DHC, M	c	
								763	DHC-26		
31 Hole Size	e l	32 Casing &	32 Casing & Tubing Size		33 Depth Set			3.	<sup>4</sup> Sacks Cement	<del></del>	
				+							
				+							
				<u></u>							
VI. Well Test			22 _	<del></del>		—-г	70 P	<del></del>	40.00	,	
35 Date New Oil	J.	36 Gas Delivery Date	<sup>37</sup> Test Date 4/28/00	)	<sup>38</sup> Test Length 24		39 Tbg. Pressi	are	40 Csg. Press	ure	
41 Choke Size	_	<sup>42</sup> Oil	<sup>43</sup> Water	<del>'  </del>	44 Gas	7	<sup>45</sup> AOF		46 Test Meth Pumping	юd	
<u>.                                    </u>		22 (69%) 32	77 (69%)	112	148 (86%)		·			····	
		the Oil Conservation Divisi				O	IL CONSERV	/ATION I	DIVISION		
vith and that the inform mowledge and belief.	ation given to	bove is true and complete to	the best or my								
	24 )	1 Man	/	Арр	roved by:				AMAILLAMA ACCTYS		
	JAN4	1 Shans				<u> </u>	THE WATER		<u>₩50H</u>		
rinted Name: Margaret (	/ Grant			Title	#		\$ 280 C 2				
Title:  Regulatory Analyst					Approval Date:						
Date:							***************************************				
		ill in the OGRID number an		operator							
	Previous ()	Operator Signature:		Prin	nted Name			Title	<u> </u>	Date	