State of New Mexico Enc , Minerals and Natural Resources

Fee Lease-5 copies

DISTRICT

Form C-105

1625 N. French Dr., Hobbs	, NM 88240								Revised March 2	5, 1999
DISTRICT II			OIL CONSERVATION DIVISION				WELL API NO.			
811 South First, Artesia, NM 88210 DISTRICT III			OIL CONSERVATION DIVISION 2040 South Pacheco				30-025-34775 5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM 87505				STATE FEE			
DISTRICT IV				,			1	Gas Lease No.		
2040 South Pacheco, Sant			RECOMPLETION	LDEDODT	AND	06	228	379 ////////////////////////////////////		
1a. Type of Well:	COMPLE	HON ON	RECOIVIFLETIO	VINEL ON	AND	_OG	7. Lease Nar	me or Unit Agree	ment Name	
OIL WELL b. Type of Completion:	b. Type of Completion:						Owen 'B'			
✓ New Well	Workover	Dee	pen Plug Back	Diff.	Resvr.	Other				
 Name of Operator Apache Corpora 	ıtion						8. Well No.			
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400							9. Pool name or Wildcat Penrose; Skelly (Grayburg)			
4. Well Location						750				
Unit Letter Section	<u>M</u> :	459 Township	Feet From The South Line			752 Feet From The West Line NMPM Lea County				
10. Date Spudded 12/16/99	11. Date T.D. Re 12/2		12. Date Compt. (Ready to 1/21/0		13. Eleva	ations (<i>DF& RKB, RT,</i> 3435'	GR, etc.) GR	14. Elev. Casir	nghead	
15. Total Depth 4150	16. Plug Be		17. If Multiple Comp Many Zones?		·	18. Intervals Drilled By	Rotary Tools	×	Cable Tools	
19. Producing Interval(s),		ı - Top, Bottom,	Name			Dimed By			itional Survey Made	
Penrose; Skelly 21. Type Electric and Other	er Logs Run)) 3396	- 3/12				22. Was Well Cored			
GR-CNL / GR-D)LL							NO		
CASING SIZE	WEIGHT	IR/FT	CASING RECO	HOLES			Well) TING REC	ORD	I AMOUNT PULL	FD
8-5/8	24		1092	12-1/4		460 sx / Circ			AWOONT	
5-1/2		17# 4150		7-7/8		830 sx / TOO				
				<u> </u>						
				<u> </u>						
24.		LINER R			25.	<u> </u>		UBING REC		
SIZE	TOP BOTTOM		SACKS CEMENT	SCREEN	2-7/8		DEPTH SET 4098		PACKER SET	
			<u> </u>		 	2-110	1 4	1090		
26. Perforation reco	rd (interval, si	ze, and num	ber)		27. AC	CID, SHOT, FRAC	TURE, CE			
			00 00 04 00 0700			EPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
Penrose; Skelly (G 08-21, 27-32, 44-72)9, 20-24, 80-3702,		3598 -	3598 - 3772		Acidize w/ 4000 gals 15% BxDx Frac w / 16200 gals gel & 60000# 16/30 sand		
08-21, 27-32, 44-72	- 4 - 33	a Loiez					1 rac w / 1	ozoo gais ge	Ta ooodo# Toroo sand	
RBP set @ 3800' - I	Pending app	roval of Dov	wnhole Commingle							
1	s 3822-30, 4	8-52, 88-96,	3953-56, 4024-28, 50	-62	3822 -	4062	Acidize w / 1760 gals 15% BxDx			
4" - 156 Holes									4	
										
28.				PRODUC		2:		T Wall Cha	to (Band or Chut in)	
Date First Production 01/22/00				(<i>Flowing, gas liπ, μ</i> nping - 1.5"		Size and type pump) I sert	Well Status (Prod. or Shut-in) Producing			
Date of Test	Hours Teste	ed	Choke Size Prod	In For (Oil - Bbi.	Gas-MCF	Water - I	Вы.	Gas - Oil Ratio	
1/24/00	24 Casing Press	ure Calculate		Period Gas - M	45 ICF	51 Water - Bbl	45	O	1133 Il Gravity - API - (<i>Corr.</i>)	
Flow Tubing Press. Casing Pressure		i	Hour Rate					37.3		
29. Disposition of Gas (S	old, used for fuel,	vented, etc.)			Test Witnessed By Apache Corporation					
Sold 30. List Attachments							1, paone	. Joipoidu	·•	
It ogs. Deviation	Report, C	-104	and this fame to the second	mploto to the be-1	of my lene	yladda and heliof				
31. Thereby dertify that the Signature	mana	own on both sid	es of this form is true and co	Printed		Anderson	Title Sr	. Engr. Te	ch Date <u>1/25/</u>	00
		0								C
5 MM ,										(

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICA	TE FORM	ATION TOP	S IN CONFORMAL	NCE WITH G	EOGRAPI	HICAL SECTION	OF STATE	
			New Mexico			Northwestern I		
T. Anhy			T. Canyon	Т	. Ojo Alamo		T. Penn. *B*	
T. Salt			T. Strawn	т	. Kirtland-Frui	tland	T. Penn. "C"	
B. Salt			T. Atoka	T	. Pictured Clif	fs	T. Penn. "D"	
T. Yates		2548	T. Miss	T	. Cliff House		T. Leadville	
T. 7 Rivers	s		T. Devonian		. Menefee		T. Madison	
T. Queen		3341	T. Silurian	 Т	. Point Looko	ut	T. Elbert	
T. Graybu	rg	3580	T. Montoya	1	. Mancos		T. McCracken	
T. San An	dres	3868	T. Simpson	T	Gallup	1110	T. Ignacio Otzte	
T. Glorieta	·		T. McKee		Base Greenhor	m	T. Granite	
T. Paddoc	k		T. Ellenburger	7	. Dakota		Т.	
T. Blinebry			T. Gr. Wash	т	. Morrison		Т.	
T. Tubb			T. Delaware San	.dт	. Todilto		Т.	
T. Drinkar	d		T. Bone Springs	Т	. Entrada		Т.	
T. Abo			T. Rustler	1 1 63 T	. Wingate		Т.	
T. Wolfcai	mp		Т.		. Chinle		Т.	
T. Penn			Т.		. Permain		Т	
T. Cisco (I	Bough C)		Т.		. Penn "A"		т.	
	- ,		OIL OR	GAS SAND				
No. 1, from	n	•••••					to	
No. 2, fron	n	•••••••••••	to	No. 4, from	•••••••••		to	
	*****************	***************************************	IMPO	ÄTANT WAÏ	ER SAND	S	11*1***********************************	•••••
Include da	ta on rate of	water inflow and	elevation to which water					
No. 1, fron	n		to	********************		feet		
No. 2, fron	n	***************************************	to	*************************		feet	•••••••••••••••••••••••••••••••••••••••	
No. 3, fron			to			feet	***************************************	
	***************************************	LIT	HOLOGY RECOF	D (Attach ad	lditional sh	eet if necessary)		******
		Thickness in				1		
From	То	Feet	Lithology	From	То	Thickness in Feet	Lithology	
				11				
	1							
		1				1		