

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon SFS Operating Inc 20 North Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 020305
		³ Reason for Filing Code CH (Effective 10/1/00)
⁴ API Number 30-0 30-025-34789	⁵ Pool Name West Ojo Chiso (Morrow)	⁶ Pool Code 96665
⁷ Property Code 18928	⁸ Property Name Gaucha Unit	⁹ Well Number 6

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	17	22S	34E		660	South	660	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
032109	LG&E 921 W. Sanger Hobbs, NM 88240	2818449	G	(I), Sec. 30, T-22S, R-34E Gaucha Unit No. 5 Battery
022507	Texaco Trading & Trans. P. O. Box 6196 Midland, TX 79711	2823228	O	(I), Sec. 30, T-22S, R-34E Gaucha Unit No. 5 Battery

IV. Produced Water

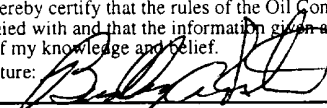
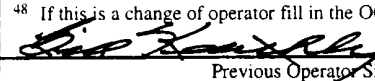
²³ POD	²⁴ POD ULSTR Location and Description (I), Sec. 30, T-22S, R-34E (Gaucha Unit No. 5 Battery)
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Brad Foster		Approved by: 	
Title: Div. Operations & Production Manager		Title: Regulatory Specialist	
Date: 10/1/00		Approval Date: 10/1/00	
Phone: 405-552-7837			
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
		Bill Keathly	
Previous Operator Signature		Printed Name	
		Title	
		Date	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. F. Hatch Dr.
Hobbs, NM 88240
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME Gaucho	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. Gaucho Unit #6	
2. NAME OF OPERATOR Santa Fe Snyder Corporation		9. API WELL NO. 30-025-34789 S1	
3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701 915-686-6612		10. FIELD AND POOL, OR WILDCAT OJO Chisco, W. Morrow	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FEL Unit 1tr (P) At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T 22S, R 34E	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 1/7/00		16. DATE T.D. REACHED 2/13/00	
17. DATE COMPL. (Ready to prod.) 7/30/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3457'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 13,410'	
21. PLUG, BACK T.D., MD & TVD 13,399'		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 13,254 - 13,261 Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN PE Azimuthal Laterolog; PE Compensated Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"	94#	915'	26"
9 5/8"	40#	5196'	12 1/4"
7"	26#	12,050'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	11,690'	13,410'	200
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	12,865		
31. PERFORATION RECORD (Interval, size and number) 13,254 - 13,261			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
13254-13261		acid W/ 500 gal 7.5% HCL + 3000 g Methanol W 75 BS.	
33. PRODUCTION			
DATE FIRST PRODUCTION 3/26/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 8/15/00	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD
OIL - BBL. 0	GAS - MCF. 98	WATER - BBL. 3	GAS - OIL RATIO
FLOW. TUBING PRESS. 880	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL - BBL. 0
GAS - MCF. 98	WATER - BBL. 3	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Deviation Report, Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Morrow Sand	13,256	13,275	Gas Sand	Rustler	1640	
				Delaware	5256	
				Bone Spring	8456	
				Wolfcamp	11350	
				Strawn	11915	
				Atoka	12116	
				Morrow Clastics	12890	

