State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

District I

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number Santa Fe Snyder Corp. THIS WELL HAS SEEN PLACED IN THE POSIL 020305 MESTERATED ADLOWE IT YOU DO NOT COMMITTED AT COMMITTED 550 W. Texas, Suite 1330 3 Reason for Filing Code Midland, TX 79701 API Number ⁵ Pool Name ⁶ Pool Code 30-0 30-025-34789 West Ojo Chiso (Morrow) 96665 8 Property Name Property Code Well Number 18928 Gaucho Unit 10 Surface Location П UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 228 34E 660 South 660 East **Bottom Hole Location** UL or lot no. Township Section Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 13 Producing Method Code 14 Gas Connection Date 12 Lse Code ¹⁵ C-129 Permit Number C-129 Effective Date 17 C-129 Expiration Date III. Oil and Gas Transporters Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location OGRID and Address and Description LGSE 032109 2818449 G (I), Sec. 30, T-22S, R-34E 921 W. Sanger Gaucho Unit No. 5 Battery Hobbs, NM 88240 Tenace Frading & Tr 022507 2823228 O (I), Sec. 30, T-22S, R-34E Enterprises P. O. Box 6196 Gaucho Unit No. 5 Battery Midland, TX 79711 Produced Water 24 POD ULSTR Location and Description 2822587 (I), Sec. 30, T-22S, R-34E (Gaucho Unit No. 5 Battery) Well Completion Data 25 Spud Date ²⁶ Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, MC 1/7/00 13,410 3,254-13261 32 Casing & Tubing Size 31 Hole Size 33 Depth Set 34 Sacks Cement 26" 20" 915' 1200 sx 50/35/6 + C 9 5/8" 51961 1700 sx 50/50/10 + C12 1/4" 1300 sx 50/50 POZ 'H' 8 3/4" 7" 12,050 4 1/2" liner 11,690 - 13,410' 200 sox 'H' 6 1/4" VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 8/15/00 880 3/26/00 24 44 Gas 45 AOF 46 Test Method 41 Choke Size Flowing ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved by: Signature: Title: Printed name: ب بانك Bill Keathly Approval Date: Title: Regulatory Specialist Phone: 915/686-6612 Date: <u>ា೧೧೯</u> 48 If this is a change of operator fill in the OGRID number and name of the previous operator Date Title Previous Operator Signature Printed Name