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District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO
30-025-34791
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		State 'A' A/C 2	
v Name of Operator Raptor Resources, Inc.		8. Well No. 75	
3. Address of Operator 901 Rio Grande, Austin, TX. 78701		9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas)	
4. Well Location Unit letter <u>L</u> <u>2040</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County			
10 Date Spudded 9-10-00	11. Date TD Reached 9/17/00	12 Date Compl. (Ready to Prod) 3557'	14. Elev. Casinghead 3557'
15. Total Depth 4060'	16 Plug Back TD. 3800'	17. If Multiple Compl How Many 1	18. Intervals Drilled By Rotary Tools XX Cable Tools
19. Producing Interval(s). of this completion - Top, Bottom, Name 3272 - 3452' Yates / 7 Rvrs			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Dual Laterolog - Micro-SFL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	655'	12 1/4"	975 SX	
5 1/2"	15.5#	4060'	7 7/8"	730 SX	

24 LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8" Tbg.	3217

26 Perforation record (interval size, and number) Perf Qn @ 3851 - 3869' CIBP @ 3800' Perf Yates/7Rvrs W/ 1 SPF @ 3272, 3274, 3278, 3289, 3299, 3300, 3310, 3312, 3314, 3324, 3340, 3379, 3382, 3386, 3388, 3405, 3420 & 3452' total of 18 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL 3272-3452 AMOUNT AND KIND MATERIAL USED 2000 g 15% HCl. Frac W/ 46,000 g 40# Gel foamed to 65Q W/ 265T CO2 & 15000# 20/40 & 175000# 12/20 Brady Sd		
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PRODUCTION

Date First Production 11/22/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date d of Test 11/30/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 256	Water- Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 12	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 256	Water- Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
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30. List Attachments
Log, C-104, C-103 Completion, Deviation Rpt will be sent as soon as I Receive it

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signature Bill R. Keathly Printed Name Bill R. Keathly Title Regulatory Agent Date 12/17/00