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to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C 103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-34791
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State A A/C 2
8. Well No.	75
9. Pool name or Wildcat	Jalmat Tansill Yates 7 Rvrs (Pro Gas)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, TX 78701	
4. Well Location Unit Letter <u>L</u> <u>2040</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3557'</u>	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> Completion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/23/00 GIH W/ 5 1/2" scraper to PBTD @ 3925', circ hole clean W/ 130 bbl 2% KCl water, POOH. GIH Perf the Queen W/ 2 SPF @ 3851 - 3869 for a total of 20 holes. GIH W/ 2 7/8" tbg, acidize perfs W/ 1000 g 15% JCl acid, POOH. Frac Queen W/ 23,000 g Delta Frac 140/25 foamed W/ 157 MCF N2 W/ 53,000# 16/30 Brady sand. GIH W/ notched collar & 2 3/8" tbg, tag sand fill @ 2777', reversed out fill to PBTD @ 3970', circulate well clean. GIH W/ 2 3/8" tbg set @ 3826', 2" x 1 1/2" x 16" RWTC pump & rods. 10/6/00 Placed well on pump to test Queen. Produced a total of 335 bbl of oil then well died.

11/3/00 RU & POOH W/ tbg, rods & pump. GIH set CIBP @ 3800', tested to 500#. GIH Perf Yates/ 7 rvrs W/ 1 SPF @ 3272', 3274', 3278', 3289', 3299', 3300', 3310', 3312', 3314', 3324', 3340', 3379', 3382', 3386', 3388', 3405', 3420' and 3452' for a total of 18 holes. Acidize perfs W/ 2000 g 15% HCl. Frac W/ 46,000 g Water Frac G 40# linear gel foamed to 65 Quality W/ 265 T CO2 W/ 15,000# 20/40 & 175,000# 12/20 Brady sand. GIH W/ mptcjd cp;ar & 2 3/8" tbg, tag sand fill @ 3643', POOH. GIH W/ 5 1/2" AD-1 Packer and 101 jts 2 3/8" tbg set @ 3217'. Loaded annulus W/ 58 bbl packer fluid tested to 500#, held ok. 11/17/00 RDMO. Placed well on production

Test dated 11-30-00: 0 BO/D; 0 BW/D; 256 MCF on open choke W 12# TP.

12 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE R regulatory Agent for Raptor DATE 12/17/00

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY