

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 34794
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	B 2656
7. Lease Name or Unit Agreement Name	Hardy 36 State
8. Well No.	27
9. Pool name or Wildcat	North Hardy Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	
4. Well Location Unit Letter <u>J</u> <u>2200</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3493' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER Horizontal hole <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)/SEE RULE 1103.

2-2-01: Killed well. Tested equipment. RIH with mill to 7775'. SION.

2-3-01: Ran & set Smith Big Bore packer @ 7547', ran Scientific Drilling Gyro & smith orientaion survey tool. Ran gyro from packer to surface. Rig down wireline.

3-5-01: Moved in, rigged up. Blew well down. Set test tank & test separator. Prep to flow well down/kill & run production string. SION.

4-30-01: Ran logs.

5-1-01: Fraced Strawn w/25,170 gals slick water & 19,000 gals 20% NEFE HCL & 10,000 gals 20% slick NEFE HCL. Removed packer. SION.

5-3-01: Pulling out of hole w/3 1/2" string. RIH w/production string. Displaced annulus. Set packer @ 7450'. Tested pkr to 1000#. SION.

5-4/11-01: Flow testing well.

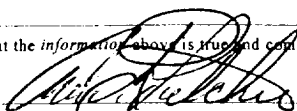
5-24-01: RIH w/ESP equipment. Hooked up to flowline. SION.

5-25-01: Started ESP.

7-11-01: Production test @ 440 oil, 12 water and 917 gas.

Sundry filed to submit "Actual Well Profile", performed 2-16-01. C-102 previously submitted w/BHL. Horizontal logs submitted 8-20-01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Agent DATE 10-25-01

TYPE OR PRINT NAME Ann E. Ritchie 915 684-6381 TELEPHONE NO. 915 686-5580

(this space for State Use)

APPROVED BY _____ TITLE PERMISSION DATE 000

CONITIONS OF APPROVAL, IF ANY: