

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

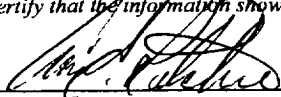
WELL API NO. 30 025 34794
5. Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No. B 2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Hardy 36 State		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				
2. Name of Operator Conoco, Inc. (915) 684-6381/686-5580		8. Well No. 27		
3. Address of Operator 10 Desta Dr., Suite 100W, Midland, TX 79705		9. Pool name or Wildcat North Hardy Strawn		
4. Well Location Unit Letter <u>J</u> <u>2200</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County				
10. Date Spudded 2-28-00	11. Date T.D. Reached 3-18-00	12. Date Compl. (Ready to Prod.) 5-6-00	13. Elevations (DF& RKB, RT, GR, etc.) 3493' GR	14. Elev. Casinghead
15. Total Depth 7907'	16. Plug Back T.D. 7801'	17. If Multiple Corapl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Strawn from 7626-7724'				20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR/Litho Density/Laterolog				22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	36#	1531'	12 1/4"	550 sx	none		
7"	23#	7907'	7 7/8"	2104 sx	none		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					5 1/2"	7572'	
26. Perforation record (interval, size, and number) 2 JSPF from 7684'-7724' and 4 JSPF from 7627'-7647'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
				7684-7724'			21,400 gals acid
				7627-7647'			5200 gals acid

28. PRODUCTION							
Date First Production 5-6-00		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) producing		
Date of Test 5-15-00	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl 381	Gas - MCF 380	Water - Bbl 70	Gas - Oil Ratio 1000
Flow Tubing Press. 120	Casing Pressure 105	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales						Test Witnessed By	

30. List Attachments C-104 & logs (confidential) & inclination report			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature 	Printed Name Ann E. Ritchie	Title Regulatory Agent	Date 5-24-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Strawn	7525'
T. Salt	T. Aloka	T. Miss	
T. Yates	T. Devonian	T. Silurian	
T. 7 Rivers	T. Simpson	T. Montoya	
T. 2976'	T. McKee	T. Grayburg	3808'
T. 3539'	T. Ellensburg	T. San Andres	4041'
T. Paddock	T. Cr. Wash	T. Glorieta	5248'
T. Blinbry	T. Delaware Sand	T. Pabb	6322'
T. Abo	T. Bone Springs	T. Drinkard	6605'
T. Wolfcamp		T. Abo	6888'
T. Perm			
T. Cisco (Bough C)			

No. 1, from.....to.....
No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
2714'			Yates
2976'			Seven Rivers
3539'			Queen
3660			Penrose
3808			Grayburg
4041'			San Andres
5248'			Glorieta
5839'			Blinbry Mkr
6322'			Tubb Mkr
6605'			Drinkard
6888'			Abo
7525'			Strawn
790'			SS
528'			
-35'			
-156'			
-304'			
-537'			
-1744'			
-2335'			
-2818'			
-3101'			
-3384'			
-4021'			