

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 34794
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B 2656
7. Lease Name or Unit Agreement Name	Hardy 36 State
8. Well No.	27
9. Pool name or Wildcat	North Hardy Strawn

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3493' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER <u>Injection</u>	2. Name of Operator Conoco Inc.
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	4. Well Location Unit Letter <u>J</u> <u>2200</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-18-00: Reached total depth of 7907'.
3-19/20-00: Logging.
3-21-00: Ran 7907' of 7", 23#, 595/P110, LTC casing, cemented with 1st stage: lead slurry - 325 sx CI C + 35:65 POZ + 6% gel + 1/4# celloflake, tailed with 590 sx CI C + 1% BA-58 + 7% FL-62 + 4% CD-32 + .2% SMS + 2# KCL. State collar depth: 3951', 2nd stage: lead slurry - 1121 sx CI C + 35:65 POZ + 6% gel + 1/4# celloflake, tailed with 68 sx CI C 35:65 POZ + 6% gel + 1/4# celloflake. Tested to 2850 psi. WOC.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 4-5-00

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY Ann E. Ritchie TITLE Regulatory Agent DATE 4-5-00

CONDITIONS OF APPROVAL, IF ANY:

123
2012
Receiver
Hobbs
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