

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34820
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Antler 17 State	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator Nearburg Producing Company		8. Well No. 1	
3. Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705		9. Pool name or Wildcat South San Simon; Strawn	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County			
10. Date Spudded 05/06/00	11. Date T.D. Reached 06/27/00	12. Date Compl. (Ready to Prod.) 02/06/01	13. Elevations (DF & RKB, RT, GR, etc.) 3585' GR
14. Elev. Casinghead			
15. Total Depth 13,840'	16. Plug Back T.D. 12,332' TOC	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,890' - 11,920' - Strawn			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/CAL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	1360'	17-1/2"	900 sx	NA
9-5/8"	36# & 40#	5735'	12-1/4"	1985 sx	NA
7"	26# & 29#	12,200'	8-3/4"	755 sx, TOC @ 7450'	NA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	11,965'	13,837'	275 SX		2-3/8	11,812'	

26. Perforation record (interval, size, and number) 13,278'-13,708'- 4JSPF -100 holes -CIBP @13,260' w/10' cmt on top 13,072'-13,113'- 4JSPF -120 holes -CIBP @13,022' w/35' cmt on top 12,410'-12,492'- 2JSPF -76 holes - CIBP @12,367' w/35' cmt on top 11,890' - 11,920' - 4 JSPF - 120 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,890' - 11,920'	Acidize w/10,000 15% HCL acid.
		Pumped 54,200 gals SCF N2.

28. PRODUCTION							
Date First Production 02/06/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 02/18/01	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - BbL. 23	Gas - MCF 459	Water - BbL. 2	Gas - Oil Ratio 19,956
Flow Tubing Press. 80	Casing Pressure --	Calculated 24-Hour Rate	Oil - BbL. 23	Gas - MCF 459	Water - BbL. 2	Oil Gravity - API - (Corr.) 53.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Tony Bunch	
30. List Attachments C-104, Deviations and Logs							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kim Stewart Printed Name Kim Stewart Title Regulatory Analyst Date 02/20/01